# **Interim Financial Statements**

ISA Capital do Brasil S.A.

March 31, 2015 with Independent Auditor's Review Report on Interim Financial Statements

# Interim financial statements

March 31, 2015

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#### Condomínio São Luiz

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A free translation from Portuguese into English of Individual and Consolidated Interim Financial Statements prepared in Brazilian currency in accordance with CPC 21 (R1) - Interim Financial Reporting and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), and accounting practices adopted in Brazil

### Independent auditor's review report on interim financial statements

The Shareholders, Board of Directors and Officers ISA Capital do Brasil S.A. São Paulo - SP

#### Introduction

We have reviewed the individual and consolidated interim financial information of ISA Capital do Brasil S.A. for the quarter ended March 31, 2015, which comprise the balance sheet as at March 31, 2015 and the related statements of income, of comprehensive income, of changes in equity and of cash flows for the three-month periods then ended, including other explanatory information.

Management is responsible for the preparation of individual and consolidated interim financial information in accordance with CPC 21 (R1) - Interim Financial Reporting and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in accordance with accounting practices adopted in Brazil, applicable to the preparation of interim financial information. Our responsibility is to express a conclusion on this interim financial information based on our review.

### Scope of review

We conducted our review in accordance with Brazilian and International Standards on Review Engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on this interim financial information.



#### Basis for qualified conclusion on individual and consolidated interim financial information

As a consequence of the debt restructuring carried out in 2010, described in Note 17.a, the Company recognized the amount relating to the issue of redeemable preferred shares, mentioned in Note 26.a, as an equity instrument, which, in our opinion, should be recognized as a debt instrument, in accordance with accounting practices adopted in Brazil and with the International Financial Reporting Standards (IFRS), specifically CPC 39 (corresponding to IAS 32). In addition, the Company recognized remuneration of the referred to instrument as fixed cumulative dividend, as provided for by its Articles of Incorporation and Shareholders' Agreement, rather than financial expense as interest, as we believe it should be. Had the Company recognized the referred to share issue as a debt instrument and had the referred to remuneration been recognized as financial expense rather than dividend, equity as at March 31, 2015 would be reduced by R\$841,692 (R\$841,692 thousand at December 31, 2014). Consequently, total liabilities would be increased by the same amount (the same for December 31, 2014). The net income before noncontrolling interests for the three-month period ended March 31, 2015 would be reduced by R\$26,661 thousand (R\$23,960 thousand for the three-month period ended March 31, 2014).

#### Conclusion on the interim financial information

Based on our review, except for the effects of the matter described in our "Basis for qualified conclusion on the individual and consolidated interim financial statements' paragraph, we are not aware of any fact that would make us believe that the individual and consolidated interim financial statements of ISA Capital do Brasil S.A. do not present fairly, in all material respects, the individual and consolidated financial position of the Company as at March 31, 2015, its individual and consolidated financial performance and its individual and consolidated cash flows for the three-month periods then ended, in accordance with accounting practices adopted in Brazil.



#### **Emphasis of matter**

#### Indemnification of amounts relating to assets classified as Existing Service (SE)

As described in Note 8, pursuant to Law No. 12783/13 and Technical Note No. 402/2013 of the National Electric Energy Agency (ANEEL), a new valuation report was prepared, amounting to R\$5,186,018 thousand, which corresponds to investments by the New Replacement Cost (VNR) adjusted by accumulated depreciation through December 31, 2012. Said amount is subject to ANEEL's approval. As described in Note 8, on January 8, 2015, subsidiary CTEEP received an inspection report from the Economic and Financial Oversight Authority (SFF), ANEEL's internal body, according to material news release disclosed on the same date, in which the SFF stated its understanding on the indemnity to which CTEEP would be entitled to receive, in the amount of R\$3,604,982 thousand. Subsidiary CTEEP lodged an appeal to challenge the amount. The effects and accounting recognition depend on approval by ANEEL of the final amount, as well as definition of the collection method and its term by the Ministry of Mines and Energy and the Ministry of Finance. While the amount is not approved, the Company maintains recorded, since 2012 at the construction cost of this infrastructure, the amount of R\$1,490,996 thousand (historical value), equivalent to the regulatory property and equipment. The determination of the effective amount of indemnification for these assets, as well as conditions, remuneration method and terms for its receipt are pending approval by the Granting Authority. Our conclusion is not modified in respect of this matter.

### Law No. 4819/58

As described in Notes 9 and 36, the Company has recorded a net balance receivable from São Paulo State, amounting to R\$839,068 thousand relating to the impacts of Law No. 4819/1958, which granted to civil servants of companies under the São Paulo State control the advantages to which other public service employees were already entitled. Subsidiary CTEEP management has been monitoring new events relating to the legal and business aspects of this matter, as well as evaluating, on a continuous basis, any impacts on its interim financial information. Our conclusion is not modified in respect of this matter.

São Paulo, September 15, 2015.

ERNST & YOUNG Auditores Independentes S.S. CRC-2SP015199/O-6

Marcos Antonio Quintanilha Accountant CRC-1SP132776/T-1 Alessandra Aur Raso Accountant CRC-1SP248878/O-7

Balance sheets March 31, 2015 and December 31, 2014 (In thousands of reais - R\$)

		Company		Conso	lidated
	Note	03/31/2015	12/31/2014	03/31/2015	12/31/2014
Assets					
Current assets					
Cash and cash equivalents	6	44,815	20,551	50,450	25,247
Short-term investments	7	23,096	-	449,953	479,601
Accounts receivable (concession asset)	8	-	-	762,031	729,946
Inventories	-	-	-	43,714	45,696
Accrued dividends receivable	32	11,778	11,778	-	-
Taxes and contributions to offset	10	35,481	31,623	50,206	66,103
Deferred income and social contribution taxes	31.b	32,237	32,237	32,237	32,237
Pledges and restricted deposits	13	-	3,699	-	3,699
Prepaid expenses	-	-	-	26,485	948
Receivables from subsidiaries	-	-	-	37,022	37,429
Other	-	2	8	97,824	101,579
		147,409	99,896	1,549,922	1,522,485
Noncurrent assets					
	8			3,209,989	2 165 656
Accounts receivable (concession asset)  Loans receivable	o 12 and	=	-	3,209,909	3,165,656
Loans receivable	12 and 32	77,005	63,229	77,005	63,229
Receivables - State Finance Office	32 9	11,005	03,229	839,068	802,102
Tax benefit - merged goodwill	11	_	-	23,001	30,473
Deferred income and social contribution taxes	31.b		_	185,497	188,556
Pledges and restricted deposits	13	-	-	60,172	62,353
Inventories	13	_	-	36,188	37,993
Other	-	_	-	25,871	24,395
Other	-	77,005	63,229	4,456,791	
		77,005	03,229	4,430,791	4,374,757
Investments	14.1	2,101,757	2,109,574	1,338,900	1,315,669
Property and equipment	15	32	34	24,881	24,588
Intangible assets	16	119	106	166,317	167,710
	.0	2,101,908	2,109,714	1,530,098	1,507,967
			_,,.	-,,	.,001,001
		2,178,913	2,172,943	5,986,889	5,882,724

Total assets **2,326,322** 2,272,839 **7,536,811** 7,405,209

		Company		Consolidated		
	Note	03/31/2015	12/31/2014	03/31/2015	12/31/2014	
Liabilities and equity						
Current liabilities						
Loans and financing	17	1,489	3,083	101,046	135,133	
Debentures	18	-	-	104,169	83,846	
Trade accounts payable	-	402	411	36,725	75,880	
Taxes and social charges payable	19	373	495	36,057	27,016	
Taxes in installments - Law No. 11941	20	-	-	15,226	14,950	
Regulatory charges payable	22	-	-	58,231	59,705	
Interest on equity and dividends payable Provisions	23	-	-	21,257 22,334	21,925 27,469	
Payables - Law No. 4819/58 - State Finance	23	-	-	22,334	27,409	
Department (SEFAZ)	5.a	263,259	252,726	263,259	252,726	
Payables - Law No. 4819/58 - Public Offering	J.a	203,239	252,720	203,239	252,720	
Auction (OPA)	5.b	165,067	158,621	165,067	158,621	
Payables - Fundação CESP	24	100,001	130,021	7,056	5,375	
Other	-	_	_	21,502	16,215	
		430,590	415,336	851,929	878,861	
			,	,- ,-		
Noncurrent liabilities						
Loans and financing	17	101,536	84,071	530,164	524,651	
Debentures	18	-	-	536,920	535,399	
Taxes in installments - Law No. 11941	20	-	-	130,687	132,061	
Deferred PIS and COFINS	21	-	-	121,924	117,972	
Deferred income and social contribution taxes	31.b	-	-	33,360	33,956	
Regulatory charges payable	22	-	-	24,438	22,610	
Provisions	23	-	-	137,750	131,592	
Special obligations - reversal/amortization	25	101.536	84.071	24,053 1,539,296	24,053	
		101,536	84,071	1,559,296	1,522,294	
Equity						
Capital	26.a	840,378	840,378	840,378	840,378	
Capital reserves	26.b	841,092	841,092	841,092	841,092	
Goodwill on capital transaction	26.c	(5,679)	(5,679)	(5,679)	(5,679)	
Income reserves	26.d	97,641	97,641	97,641	97,641	
Retained earnings	-	20,764	-	20,764	-	
		1,794,196	1,773,432	1,794,196	1,773,432	
Noncontrolling interest		_	_	3,351,390	3,230,622	
Total equity		1,794,196	1,773,432	5,145,586	5,004,054	
i otal oquity		1,704,100	1,110,402	0,140,000	0,00 <del>1</del> ,00 <del>1</del>	
Total Pal Prisa and a series		0.000.000	0.070.000	7 500 044	7 405 000	
Total liabilities and equity		2,326,322	2,272,839	7,536,811	7,405,209	

Income statements
Three-month periods ended March 31, 2015 and 2014
(In thousands of reais - except for earnings per share)

	Company		Consolidated		
-	Note	03/31/2015	03/31/2014	03/31/2015	03/31/2014
Operating revenue, net Cost of construction, operating and maintenance	27	-	-	253,646	225,287
services	28	-	-	(116,252)	(104,636)
Gross profit			-	137,394	120,651
Operating income (expenses)					
General and administrative expenses	28	(1,049)	(1,133)	(45,722)	(33,941)
Other operating income (expenses), net	30	-	-	(7,819)	(7,530)
Equity pickup	14.c	31,761	32,537	16,161	15,163
		30,712	31,404	(37,380)	(26,308)
Income (loss) before financial income (expenses)					
and income taxes		30,712	31,404	100,014	94,343
Financial expenses	29	(37,006)	(11,229)	(71,389)	(45,241)
Financial income	29	15,357	9,719	56,230	53,590
Financial income (expenses)		(21,649)	(1,510)	(15,159)	8,349
Operating income		9,063	29,894	84,855	102,692
Non-operating income		8,179	-	8,179	-
Income before income and social contribution taxes		17,242	29,894	93,034	102,692
Income and social contributions taxes					
Current	31.a	3,522	-	(14,967)	(8,374)
Deferred	31.a	-	-	(2,472)	(11,419)
		3,522	-	(17,439)	(19,793)
Net income for the period		20,764	29,894	75,595	82,899
Attributable to: Noncontrolling interests		-	-	54,831	53,005
Net income for the period allocated to controlling interests		20,764	29,894	20,764	29,894
Basic and diluted earnings per share	26.e	0.01652	0.02291	-	-
Average number of shares in the year	26.e	1,257,153,628	1,304,737,321	-	-

Statements of comprehensive income Three-month periods ended March 31, 2015 and 2014 (In thousands of reais - except for earnings per share)

	Com	Company		lidated
	03/31/2015	03/31/2014	03/31/2015	03/31/2014
Net income for the period	20,764	29,894	75,595	82,899
Other comprehensive income	-	-	_	-
Comprehensive income for the year	20,764	29,894	75,595	82,899
Controlling interests	20,764	29,894	20,764	29,894
Noncontrolling interests	, <u>-</u>	-	54,831	53,005

Statements of changes in equity
Three-month periods ended March 31, 2015 and 2014
(In thousands of reais - except for earnings per share)

		_	Income	reserve	_			
Capital	Capital reserve	Goodwill on capital transaction	Legal reserve	Retained profits	Retained earnings	Total equity	Noncontrolling interests	Total consolidated equity
840,378	983,400	(7,468)	5,881	54,884	-	1,877,075	2,963,289	4,840,364
-	(92,308)	-		-	29,894 -	29,894 (92,308)	53,005	82,899 (92,308)
-	-	-	-	-	-	-	(18,658)	(18,658)
-	-	-	-	-	-	-		208
-	-	-	-	-	-	-	118	118
-	-	-	-	-	(13,714)	(13,714)	-	(13,714)
-	-	-	-	-	-	-	201	201
840,378	891,092	(7,468)	5,881	54,884	16,180	1,800,947	2,998,163	4,799,110
840,378	841,092	(5,679)	5,881	91,760	-	1,773,432	3,230,622	5,004,054
_	-	_	_	_	20.764	20.764	54.831	75,595
-	-	-	-	-	-	-	316	316
-	-	-	-	-	-	-	119	119
-	-	-	-	-	-	-	25,668	25,668
-	-	-	-	-	-	-	39,224	39,224
-	-	-	-	-	-	-	610	610
840,378	841,092	(5,679)	5,881	91,760	20,764	1,794,196	3,351,390	5,145,586
	840,378 - - - 840,378 - - - - -	Capital         reserve           840,378         983,400           -         (92,308)           -         -           <	Capital reserve         capital transaction           840,378         983,400         (7,468)           -         (92,308)         -           -         -         -           -         -         -           840,378         891,092         (7,468)           840,378         841,092         (5,679)           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -	Capital Capital reserve         Goodwill on capital transaction         Legal reserve           840,378         983,400         (7,468)         5,881           - (92,308)	Capital reserve         capital transaction         Legal reserve         Retained profits           840,378         983,400         (7,468)         5,881         54,884           -         -         -         -         -         -           -         (92,308)         -         -         -         -         -           -	Capital Capital reserve         Capital reserve         Legal reserve         Retained profits         Retained earnings           840,378         983,400         (7,468)         5,881         54,884         -           (92,308)         -         -         -         29,894           (92,308)         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         -         -         -           -         -         - <t< td=""><td>Capital reserve         Goodwill on capital transaction         Legal reserve         Retained profits         Retained earnings         Total equity           840,378         983,400         (7,468)         5,881         54,884         -         1,877,075           -         -         -         -         29,894         29,894         29,894           -         (92,308)         -</td><td>Capital Capital Capital Preserve         Capital reserve         Legal transaction reserve         Retained profits         Retained earnings         Total equity         Noncontrolling interests           840,378         983,400         (7,468)         5,881         54,884         -         1,877,075         2,963,289           -         -         -         -         -         29,894         29,894         53,005           -         (92,308)         -         -         -         -         (92,308)         -           -         -         -         -         -         -         92,308)         -           -         -         -         -         -         -         92,308)         -           -         -         -         -         -         -         208         -           -         -         -         -         -         -         208         -         118           -         -         -         -         -         -         -         201           840,378         891,092         (7,468)         5,881         54,884         16,180         1,800,947         2,998,163           840,378         841,092</td></t<>	Capital reserve         Goodwill on capital transaction         Legal reserve         Retained profits         Retained earnings         Total equity           840,378         983,400         (7,468)         5,881         54,884         -         1,877,075           -         -         -         -         29,894         29,894         29,894           -         (92,308)         -	Capital Capital Capital Preserve         Capital reserve         Legal transaction reserve         Retained profits         Retained earnings         Total equity         Noncontrolling interests           840,378         983,400         (7,468)         5,881         54,884         -         1,877,075         2,963,289           -         -         -         -         -         29,894         29,894         53,005           -         (92,308)         -         -         -         -         (92,308)         -           -         -         -         -         -         -         92,308)         -           -         -         -         -         -         -         92,308)         -           -         -         -         -         -         -         208         -           -         -         -         -         -         -         208         -         118           -         -         -         -         -         -         -         201           840,378         891,092         (7,468)         5,881         54,884         16,180         1,800,947         2,998,163           840,378         841,092

Cash flow statements Three-month periods ended March 31, 2015 and 2014 (In thousands of reais - except for earnings per share)

	Company		Consolidated		
	03/31/2015	03/31/2014	03/31/2015	03/31/2014	
Cash flow from operating activities					
Net income for the period	20,764	29,894	75,595	82,899	
Adjustments to reconcile net income to cash provided by	20,101	20,001	. 0,000	02,000	
(used in) operating activities					
Depreciation and amortization (Note 28)	4	2	2,041	2,020	
Deferred income and social contribution taxes	-	-	2,472	11,419	
Deferred PIS and COFINS (Note 21)	=	-	3,952	(21,994)	
Provision for contingencies (Note 23.a)	=	-	6,158	(6,875)	
Net book value of property and equipment written off	=	-	-	1	
Tax benefit - merged goodwill (Notes 11 and 30)	=	-	7,472	7,471	
Amortization of concession asset on acquisition of subsidiary			,	.,	
(Note 30)	=	-	623	623	
Realization of loss in jointly-controlled subsidiary (Note 30)	=	-	(590)	(600)	
Disposal of shares	(8,136)	-	(8,136)	-	
Equity pickup (Note 14.c)	(31,761)	(32,537)	(16,161)	(15,163)	
Interest and monetary and exchange gains (losses) on assets	( , ,	, ,	( , ,	( , ,	
and liabilities	22,667	(1,736)	56,166	33,089	
	3,538	(4,377)	129,592	92,890	
(Increase) decrease in assets	.,	(1,011)	-,	,	
Accounts receivable (concession asset)	-	-	(75,834)	103,803	
Inventories	-	-	`3,787 <sup>′</sup>	3,907	
Interest on equity and dividends received	-	64,269	, <u>-</u>	, <u>-</u>	
Receivables - State Finance Office	-	, -	(36,966)	(33,631)	
Taxes and contributions to offset	(3,858)	(5,033)	15,925	4,223	
Pledges and restricted deposits	`3,699	3,262	5,880	9,898	
Prepaid expenses	, -	-, -	(25,537)	(16,586)	
Other	6	3	(3,434)	(5,614)	
	(153)	62,501	(116,179)	66,000	
Increase (decrease) in liabilities	( /	- ,	( -, -,	,	
Trade accounts payable	(9)	(1)	(39,156)	(8,894)	
Taxes and social charges payable	(122)	(7,1 <del>5</del> 3)	9,041	(8,402)	
Taxes in installments - Law No. 11941	` -	-	(3,785)	(3,520)	
Regulatory charges payable	-	-	(292)	` 30	
Provisions	-	-	(5,135)	(7,961)	
Payables - Fundação CESP	-	-	`1,681 <sup>′</sup>	(563)	
Other	-	4	5,288	(6,755)	
	(131)	(7,150)	(32,358)	(36,065)	
		, , ,	•		
Net cash provided by operating activities	3,254	50,974	(18,945)	122,825	
	*	*			

Cash flow statements (Continued)
Three-month periods ended March 31, 2015 and 2014
(In thousands of reais - except for earnings per share)

	Company		Consolidated	
	03/31/2015	03/31/2014	03/31/2015	03/31/2014
Cash flow from investing activities				
Redemptions (short-term investments), net (Note 7)	(23,096)	63,590	29,648	160,900
Transactions with noncontrolling interests in subsidiary	-	-	27,870	-
Property and equipment (Note 15)	-	-	(1,023)	(3,513)
Intangible assets (Note 16)	(15)	-	(542)	(7,225)
Disposal of preferred shares	47,714	-	47,714	-
Investments (Note 14.1 (b))	-	-	(950)	(90,270)
Net cash provided by investing activities	24,603	63,590	102,717	59,892
Cash flow from financing activities				
Additions to loans	-	-		124,468
Loan repayments (principal) (Notes 17 and 18)	-	-	(44,411)	(43,938)
Loan repayments (interest) (Notes 17 and 18)	(3,593)	(3,398)	(14,156)	(17,407)
Redemptions of preferred shares	-	(92,308)	-	(92,308)
Dividends and interest on equity paid	-	(25,000)	(2)	(160,218)
Net cash used in financing activities	(3,593)	(120,706)	(58,569)	(189,403)
Net increase (decrease) in cash and cash equivalents	24,264	(6,142)	25,203	(6,686)
Cash and cash equivalents at end of period	44,815	55,330	50,450	59,056
Cash and cash equivalents at beginning of period	20,551	61,472	25,247	65,742
Changes in cash and cash equivalents	24,264	(6,142)	25,203	(6,686)

Notes to interim financial statements March 31, 2015 (In thousands of reais, unless otherwise stated)

## 1. Operations

## 1.1. Business purpose

ISA Capital do Brasil S.A. ("ISA Capital" or "Company") is a Brazilian holding incorporated as a limited liability company on April 28, 2006, and turned into a corporation on September 19, 2006. Subsequently, on January 4, 2007, the Brazilian Securities and Exchange Commission (CVM) approved its registration as a publicly-held company. ISA Capital was a publicly-held company until May 27, 2010, when the Company's shareholders decided to cancel its registration with CVM.

The Company is a subsidiary of Interconexión Eléctrica S.A. E.S.P and is engaged in holding equity interest in other companies or ventures, as a member or shareholder, partnership in joint ventures, membership in consortiums, or any type of business cooperation.

In the period from January 23, 2015 to March 20, 2015, the Company disposed of 1,239,056 preferred shares of subsidiary CTEEP at the price of R\$40.61 per share. Thus, at March 31, 2015 the Company holds 37.1895% equity interest in CTEEP divided into 57,714,208 common shares and 2,257,400 preferred shares (37.9579% - 57,714,208 common shares - 3,496,456 preferred shares at December 31, 2014).

### 1.2. Concessions

Subsidiary CTEEP is entitled to operate, either directly or indirectly, the following Public Service Concession Arrangements for Electric Power Transmission:

					Periodi revi				Annual F Allowed	
Concession operator	Arrangement	Interest (%)	Term (years)	Maturity date	Term	Next	RAP in step	Restatement index	R\$ thousand	Base month
CTEEP	059/2001		30	12/31/42	5 years	2018	No	IPCA	640,694	06/14
CTEEP (**)	143/2001		30	12/20/31	n/a	n/a	Yes	IGPM	19,218	06/14
IEMG	004/2007	100	30	04/23/37	5 years	2017	Yes	IPCA	14,314	06/14
Pinheiros	012/2008	100	30	10/15/38	5 years	2019	No	IPCA	9,479	06/14
Pinheiros	015/2008	100	30	10/15/38	5 years	2019	No	IPCA	24,921	06/14
Pinheiros	018/2008	100	30	10/15/38	5 years	2019	No	IPCA	5,089	06/14
Pinheiros	021/2011	100	30	12/09/41	5 years	2017	No	IPCA	4,043	06/14
Serra do Japi	026/2009	100	30	11/18/39	5 years	2015	No	IPCA	32,623	06/14
Evrecy	020/2008	100	30	07/17/25	4 years	2017	No	IGPM	12,506	06/14
IENNÉ	001/2008	25	30	03/16/38	5 years	2018	No	IPCA	37,899	06/14
IESul	013/2008	50	30	10/15/38	5 years	2019	No	IPCA	5,180	06/14
IESul	016/2008	50	30	10/15/38	5 years	2019	No	IPCA	9,587	06/14
IEMadeira	013/2009	51	30	02/25/39	5 years	2019	No	IPCA	251,184	06/14
IEMadeira	015/2009	51	30	02/25/39	5 years	2019	No	IPCA	213,614	06/14
IEGaranhuns (*)	022/2011	51	30	12/09/41	5 years	2017	No	IPCA	81,399	06/14

<sup>(\*)</sup> Subsidiary IEGaranhuns is in preoperating phase.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 1. Operations (Continued)

#### **1.2. Concessions** (Continued)

(\*\*) The Board of Directors' meeting held on April 7, 2014, approved the transfer of subsidiary CTEEP Concession Agreement No. 143/2001, through contribution of its assets and related operations to subsidiary Serra do Japi by means of capital increase. The amount involved is to be confirmed by an appraisal report prepared by a specialized company. On January 20, 2015, ANEEL approved the transaction by means of Authorization No. 5036 and subsidiary CTEEP must implement the transaction within 120 days.

All service concession arrangements above provide for the indemnification right on concession-related assets upon expiration thereof. Periodic tariff review arrangements provide for the remuneration right on investments under extension, enforcements and improvements.

### Law No. 12783/2013

On September 12, 2012, Provisional Executive Order No. 579/2012 (MP No. 579) was published, which governed the extension of electric power generation, transmission and distribution concessions, granted prior to publication of Law No. 8987 of 1995, and addressed by Law No. 9074 of 1995. On September 14, 2012, Decree No. 7805 was published, which governed MP No. 579.

Under MP No. 579, electric power generation, transmission and distribution concessions, overdue or falling due 60 months after publication of such MP, could mature in December 2012, extendable, at the Granting Authority's discretion, only once, for up to 30 years. However, for transmission activities, the extension would depend on express acceptance of the following main conditions, among others: i) revenue determined under ANEEL's criteria; ii) amounts established for assets subject to indemnification; and iii) adopting the service quality standard established by ANEEL.

On November 1, 2012, the Ministry of Mines and Energy published:

- (i) Interministerial Ruling No. 580, which determined the indemnification for energized facilities as from June 1, 2000 (NI), at the prices for October 2012 for electric power transmission concessions, totaling R\$2,891,291 for the service concession arrangement No. 059/2001 (single arrangement addressed by such MP), under Attachment II of such Ruling.
- (ii) Interministerial Ruling No. 579, which determined RAP as from January 1, 2013, based on October 2012, amounting to R\$515,621 (net of PIS and COFINS), for the service concession arrangement No. 059/2001, under Attachment of such Ruling.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 1. Operations (Continued)

## 1.2. Concessions (Continued)

On November 29, 2012, Executive Order No. 591 (MP No. 591) was published as an amendment to MP No. 579 to authorize the payment of amounts related to existing undepreciated assets on May 31, 2000 (SE) by the Granting Authority, within 30 years. Subsidiary CTEEP filed the independent appraisal report on August 13, 2014. On January 8, 2015, subsidiary CTEEP received the Inspection Report from ANEEL's Economic and Financial Oversight Authority (SFF), whereby this agency expressed its opinion regarding the compensation amount (Note 8). Subsidiary CTEEP awaits approval from ANEEL's Director and a definition by the Ministry of Mines and Energy and the Ministry of Finance of how and when the amounts will be received.

At the Special General Meeting held on December 3, 2012, CTEEP's shareholders approved, in a unanimous decision, the extension of service concession arrangement No. 059/2001.

On December 4, 2012, the amendment to service concession arrangement No. 059/2001 was executed by CTEEP, with an option to receive compensation amounting to R\$2,891,291 in connection with the New Investment (NI), under Interministerial Ruling No. 580, as follows:

- 50% in cash, payable within 45 days after the execution of the amendment to the service concession arrangement, adjusted by reference to IPCA. On January 18, 2013, subsidiary CTEEP received the amount of R\$1,477,987.
- 50% in monthly installments, payable until the expiration of the service concession arrangement in force on the date of publication of this Ruling, i.e., until July 7, 2015, adjusted by reference to IPCA, plus Weighted Average Cost of Capital (WACC) remuneration of 5.59% p.a., from the first day of the month the amendment to the service concession arrangement was executed. The remaining amount receivable as at March 31, 2015 totals R\$513,192.

On January 11, 2013, MPs No. 579 and No. 591 were signed into Law No. 12783/2013.

On April 4, 2013, Provisional Executive Order No. 612 was published which reduced to zero the contribution for PIS/PASEP and COFINS indeminifications addressed by Law No. 12783/2013.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 1. Operations (Continued)

#### **1.2. Concessions** (Continued)

#### Interest held in consortia

i) Extremoz Transmissora do Nordeste (ETN)

On June 10, 2011, through ANEEL auction No. 001/2011, in a public session held on BM&FBOVESPA, Extremoz consortium, comprising CTEEP (51%) and Companhia Hidro Elétrica do São Francisco - Chesf (49%), bought batch A, comprising LT Ceará-Mirim - João Câmara II, of 500 kV with 64 km; LT Ceará-Mirim - Campina Grande III, of 500 kV with 201 km; LT Ceará-Mirim - Extremoz II, of 230 kV with 26 km; LT Campina Grande III - Campina Grande II, with 8.5 km; SE João Câmara II of 500 kV, SE Campina Grande III of 500/230 kV and SE Ceará-Mirim of 500/230 kV. On July 7, 2011, Extremoz Transmissora do Nordeste - ETN S.A. was organized, considering the same equity interest, in order to operate the service granted.

This project involves estimated investment of R\$622.0 million and RAP of R\$31.9 million, as of June 2011. CTEEP's equity interest in the venture is 51%. On March 20, 2015, Extremoz filed with ANEEL the subsidiary CTEEP's intention of withdrawing from the consortium and the effective withdrawal will be held after ANEEL's consent.

# 2. Presentation of quarterly information

#### 2.1. Basis of preparation and presentation

The Company's individual quarterly information was prepared in accordance with accounting practices adopted in Brazil, which comprise the provisions of the Brazilian Corporation Law, under Law No. 6404/76 amended by Laws No. 11638/07 and No. 11941/09, and accounting pronouncements, interpretations and guidance issued by the Brazilian Financial Accounting Standards Board - FASB ("CPC"). By December 31, 2013, these practices differed from the IFRS, applicable to separate financial statements, only as regards the application of the equity method to measure investments in subsidiaries, affiliates and jointly-controlled subsidiaries, which would be measured at cost or fair value under the IFRS.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 2. Presentation of quarterly information (Continued)

#### **2.1.** Basis of preparation and presentation (Continued)

The introduction of IAS 27 (Separate Financial Statements), as revised by the IASB in 2014, has allowed entities to use the equity method to account for investments in subsidiaries, associates and jointly-controlled entities in their separate financial statements. In December 2014, the Brazilian Securities and Exchange Commission (CVM) issued Rule No. 733/2014, which approved the Technical Pronouncement Review Document No. 07 referring to CPC Pronouncements CPC 18, CPC 35 and CPC 37 issued by the Brazilian Accounting Pronouncements Committee (CPC), and incorporated the referred to IAS 27 review, allowing the adoption thereof as of the year ended December 31, 2014. Consequently, the Company's individual quarterly information is in accordance with the IFRS as of 2014.

The Company's consolidated quarterly information is prepared in accordance with the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), and interpretations issued by the International Financial Reporting Interpretations Committee (IFRIC), implemented in Brazil through the Brazilian FASB (CPC) and its technical interpretations (ICPC) and guidance (OCPC).

Except for net income for the period, the Company has no other comprehensive income.

The individual and consolidated quarterly information was prepared on a historical cost basis, unless otherwise stated, as described in the following accounting practices. The historical cost is generally based on the fair value of the consideration paid in exchange for assets.

Nonfinancial data included in the accompanying quarterly information, such as power volume and capacity, contractual data, economic projections, insurance and environment, have not been audited.

#### 2.2. Functional and reporting currency

The quarterly information of the parent company and each subsidiary, included in the consolidated quarterly information, is stated in Brazilian reais, which is the currency of the main economic environment in which these companies operate ("functional currency").

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 2. Presentation of quarterly information (Continued)

#### 2.3. Significant accounting judgments, estimates and assumptions

According to CVM/SNC/SEP Memorandum Circular No. 03/2011, the Company declares that significant accounting judgments, estimates and assumptions, as well as significant accounting practices are the same as those disclosed in the annual financial statements for 2014. Therefore, the corresponding information must be read jointly with Notes 2.3 and 3 to those financial statements.

#### 2.4. Consolidation procedures

The consolidated quarterly information comprises the quarterly information of ISA Capital and its subsidiaries.

Control is obtained when the Company is entitled to control financial and operating policies of an entity to enjoy benefits arising from the activities thereof.

The subsidiaries are fully consolidated as from the date the full control begins up to the date it ceases.

At March 31, 2015 and December 31, 2014, interest held in subsidiaries was as follows:

	Quarterly	Interest %			
	information reporting date	03/31/2015		12/31/2014	
Direct					
CTEEP	03/31/2015	37.19		37.96	
Indirect					
Interligação Elétrica de Minas Gerais S.A. (IEMG)	03/31/2015	37.19		37.96	
Interligação Elétrica Pinheiros S.A. (Pinheiros)	03/31/2015	37.19		37.96	
Interligação Elétrica Serra do Japi S.A. (Serra do Japi)	03/31/2015	37.19		37.96	
Evrecy Participações Ltda. (Evrecy)	03/31/2015	37.19		37.96	
Bandeirantes Investment Fund by reference to Interbank					
Deposit (DI)	03/31/2015	31.61	(*)	31.51	
Xavantes Investment Fund by reference to Interbank Deposit					
(DI)	03/31/2015	25.19	(*)	34.16	

<sup>(\*)</sup> Includes both direct and indirect interests.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 2. Presentation of quarterly information (Continued)

#### 2.4. Consolidation procedures (Continued)

The following procedures were adopted in preparing the consolidated quarterly information:

- Elimination of the subsidiaries' equity;
- · Elimination of equity pickup; and
- Elimination of asset and liability balances, revenues and expenses among the consolidated companies.

Accounting practices were consistently applied in all consolidated subsidiaries and the fiscal year of these subsidiaries is the same of the Company.

Noncontrolling interests are presented as part of equity and net income, and are classified in the consolidated quarterly information.

Due to adoption of pronouncements CPC 19 (R2) and CPC 36 (R3), whose application was mandatory from January 1, 2013 onwards, investments in jointly-controlled subsidiaries are no longer proportionally consolidated by subsidiary CTEEP and are now accounted for by the equity method.

At March 31, 2015 and December 31, 2014, indirect interest held in jointly-controlled subsidiaries was as follows:

	Quarterly _	Interest %		
	information reporting date	03/31/2015	12/31/2014	
Jointly-controlled subsidiaries				
Interligação Elétrica Norte e Nordeste S.A. (IENNE)	03/31/2015	9.30	9.49	
Interligação Elétrica do Sul S.A. (IESul)	03/31/2015	18.59	18.98	
Interligação Elétrica do Madeira S.A. (IEMadeira)	03/31/2015	18.97	19.36	
Interligação Elétrica Garanhuns S.A. (ÌEGaranhuns)	03/31/2015	18.97	19.36	

# 3. Summary of significant accounting practices

The Company declares that information on significant accounting practices remains valid for this Interim Financial Information and the content of this information can be found in Note 3 to the financial statements for 2014.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 4. New and revised standards and interpretations not yet adopted

The Company and its subsidiaries have adopted all (new or revised) pronouncements and interpretations issued by the Brazilian FASB (CPC), when applicable, which were effective at December 31, 2014.

No new pronouncements were disclosed, other than those mentioned in the financial statements for 2014.

## 5. Obligations assumed upon acquisition of subsidiary CTEEP

According to the Second Clause of the Share Purchase and Sale Agreement and Clause 1.5 of the Notice of Public Offering Auction (OPA), subject-matter of the privatization auction, the Company is committed to supplementing payment for CTEEP share purchase price should CTEEP be released from the payments related to the supplementary retirement pension plan benefits set forth in Law No. 4819/58, currently discussed in court. However, it should be noted that as defined in Clause 2 of referred to agreement, if until June 30, 2015 subsidiary CTEEP is not discharged of those payments, ISA Capital will no longer be liable to the São Paulo State Government for these amounts due and, consequently, to the noncontrolling interest holders who joined the Tender Offer (OPA) under the terms of the legal notice.

At March 31, 2015, the amount to supplement purchase price is as follows:

- a) São Paulo State Government: the amount of R\$263,259 (R\$252,726 at December 31, 2014) recorded under "Payables Law No. 4819/58 State Finance Department (SEFAZ)" is the total payable to São Paulo State Government due to acquisition of shares through the privatization auction held on June 28, 2006. The matching entry of this obligation, which at the time of acquisition of shares amounted R\$188,895, was recorded under "Investments goodwill on acquisition of equity interest in subsidiary", and the difference of R\$63,831 was recognized in P&L as monetary restatement of the obligation, by reference to IPCA as from December 31, 2005, under the terms of the arrangement.
- b) Minority interests (OPA): the amount of R\$165,067 (R\$158,621 at December 31, 2014) recorded under "Payables Law No. 4819/59 OPA) is the total payable to minority interest holders who sold their shares to ISA Capital through the public offering auction (OPA) carried out on January 9, 2007. The matching entry of this obligation, which at the time of acquisition of shares amounted to R\$120,306, was recorded under "Investments goodwill on acquisition of equity interest in subsidiary", and the difference of R\$38,315 was recognized in P&L as monetary restatement of the obligation, by reference to the IPCA as from December 31, 2005 under the terms of the arrangement.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 6. Cash and cash equivalents

	Com	pany	Consolidated		
	03/31/2015	03/31/2015 12/31/2014		12/31/2014	
Cash and banks	298	264	3,572	1,806	
Cash equivalents (i)	44,517	20,287	46,878	23,441	
	44,815	20,551	50,450	25,247	

(i) Breakdown of cash equivalents is as follows:

		Company		Consolidated	
	% of CDI	03/31/2015	12/31/2014	03/31/2015	12/31/2014
Bank Deposit Certificates (CDB)	92.0% to 100.0%	-	-	834	1,333
Repurchase agreements (*)	75.0% to 102.5%	44,517	20,287	46,044	22,108
	_	44,517	20,287	46,878	23,441

Short-term investments in Bank Deposit Certificate (CDB) and repurchase agreements are measured at fair value through profit or loss and have daily liquidity.

Company management's analysis of the exposure of these assets to interest rate risks, among others, is disclosed in Note 33.c.

(\*) Repurchase agreements are notes issued by banks, provided that the issuing bank repurchases such note and the customer sells it at predefined rates and periods, backed by corporate bonds or government securities registered with the Brazil's OTC Clearing House (CETIP).

### 7. Short-term investments

		Company		Consolidated	
	% of CDI	03/31/2015	12/31/2014	03/31/2015	12/31/2014
CDB	103.0% to 103.2%	23,096	-	23,096	-
Investment funds (*)	101.0% to 103.0%	-	-	426,857	479,601
		23,096	-	449,953	479,601

<sup>(\*)</sup> Investments funds are consolidated as described in Note 2.4.

#### Consolidated

Subsidiary CTEEP and its subsidiaries concentrate their financial investments in investment funds, which refer to highly liquid investment fund shares, readily convertible into a known cash amount, irrespective of the maturity of assets.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 7. Short-term investments (Continued)

**Consolidated** (Continued)

Investment funds are:

- Bandeirantes Investment Fund by reference to Interbank Deposit (DI): fund established for exclusive investment by subsidiary CTEEP and its subsidiaries, administered by Banco Bradesco, the portfolio of which is comprised of shares of Coral Investment Fund by reference to Interbank Deposit (DI), which, in its turn, has portfolio comprising the following assets: investments in demand deposits, CDBs, government securities, debentures, financial bills and repurchase agreements in government securities. They have daily liquidity, irrespective of assets comprising Coral Fund, as established in the Bandeirantes Fund regulation. The balance at March 31, 2015 amounts to R\$267,812 (R\$258,001 at December 31, 2014).
- Xavantes Investment Fund by reference to Interbank Deposit (DI): fund established for exclusive investment by subsidiary CTEEP and its subsidiaries, administered by Banco Itaú-Unibanco, the portfolio of which is comprised of shares of Corp Investment Fund by reference to DI, which, in its turn, has portfolio comprising the following assets: demand deposits, floating rate CDBs, debentures, financial bills, government securities and repurchase agreements in government securities. They have daily liquidity, irrespective of assets comprising Corp Fund, as established in the Xavantes Fund regulation. The balance at March 31, 2015 amounts to R\$159,045 (R\$221,600 at December 31, 2014).

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# 8. Accounts receivable (concession asset)

Accounts receivable are as follows:

	Conso	Consolidated		
	03/31/2015	12/31/2014		
O&M				
Accounts receivable - O&M services (a)	136,500	142,042		
	136,500	142,042		
Financial asset				
Accounts receivable - construction services (b)	1,749,247	1,697,446		
Accounts receivable for reversal (c)	82,085	78,268		
	1,831,332	1,775,714		
Indemnification asset - Law No. 12783/13				
Accounts receivable - Law No. 12783 (NI) (d)	513,192	486,850		
Accounts receivable - Law No. 12783 (SE) (d)	1,490,996	1,490,996		
	2,004,188	1,977,846		
	3,972,020	3,895,602		
Current	762,031	729,946		
Noncurrent	3,209,989	3,165,656		

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 8. Accounts receivable (concession asset) (Continued)

- (a) O&M Operation and Maintenance refers to the portion of monthly billing reported by ONS allocated to compensation for operation and maintenance services, receivable within less than 60 days, on average.
- (b) Receivables from construction, extension, reinforcement and improvement services of electric power transmission facilities up to the termination of each service concession arrangement in force, to which the subsidiary CTEEP and its subsidiaries are signatories, adjusted to present value and remunerated by the effective interest rate.
- (c) Accounts receivable for reversal these refer to the estimated portion of investments made and not amortized up to the termination of the service concession arrangements in force and for which subsidiary CTEEP and its subsidiaries will be entitled to receive cash or other financial asset, upon termination of the service concession arrangements.
- (d) Accounts receivable Law No. 12783 these refer to the amount receivable for the reversal of investments made and not amortized of the service concession arrangement No. 059/2001 subdivided into NI and SE:
  - Return of facilities for NI corresponds to R\$2,949,121, including R\$2,891,291 of Replacement Cost (VNR) determined and R\$57,830 for remuneration by IPCA + WACC of 5.59% p.a., as defined in Interministerial Ruling No. 580. Fifty per cent (50%) of this amount was received on January 18, 2013 and the remaining 50% was split into 31 monthly installments, with the last four installments still pending receipt (Note 1.2), totaling R\$309,911. As defined in ANEEL Technical Note No. 14/2015, the total indemnification amount at March 31, 2015, under Law No. 12783/2013 is included in the 2015 budget as a pass-on item of the Energy Development Account (CDE).
  - Return of the facilities for SE corresponds to the infrastructure construction cost, considering ANEEL Order No. 155 of January 23, 2013, which suggests recording this item at cost until approval by the Granting Authority. As disclosed in a material news release on August 12, 2014, a new independent valuation report was prepared, amounting to R\$5,186,018, which corresponds to estimated investments at the New Replacement Cost (VNR) adjusted for accumulated depreciation through December 31, 2012. On January 8, 2015, subsidiary CTEEP received a report from ANEEL's Economic and Financial Oversight Authority (SFF), pursuant to the material news release published on the same date, whereby SFF defined SE facilities amount at R\$3,604,982 (Note 35). Subsidiary CTEEP filed an appeal challenging the amount informed by SFF. The accounting effects and recognition depend on approval of the final amount, as well as definition of the collection method and terms by the Ministry of Mines and Energy and the Ministry of Finance.

#### The aging list of accounts receivable is as follows:

		Consolidated
	03/31/2015	12/31/2014
Falling due	3,632,364	3,709,941
Overdue		
Within 30 days (i)	51,712	51,428
From 31 to 60 days (i)	104,015	103,719
From 61 to 360 days (i)	154,927	1,475
Above 361 days (i)	29,002	29,039
	339,656	185,661
	3,972,020	3,895,602

- (i) These mainly refer to portions pending receipt of accounts receivable for indeminification of facilities related to NI.
- (ii) Certain system members challenged balances billed in connection with the Basic Electric Power Grid. By virtue of this challenge, judicial deposits were made of amounts owed by such members. Subsidiary CTEEP billed the amounts in line with regulators' authorizations. Therefore, it does not record any provision for losses related to such challenges.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 8. Accounts receivable (concession asset) (Continued)

Subsidiary CTEEP has no history of losses on accounts receivable, which are secured by structures of guarantees and/or access to current accounts operated by the Brazil's National Electric System Operator (ONS) or directly by subsidiary CTEEP. Therefore, it did not set up any allowance for doubtful accounts.

Changes in accounts receivable are as follows:

	Consolidated
Balance at 12/31/2014	3,895,602
Construction revenue (Note 27.1) Financial income (Note 27.1) Operation and maintenance revenue (Note 27.1) Restatement of accounts receivable - IPCA/WACC reversal Receipts	48,745 43,293 188,262 26,342 (230,224)
Balances at 03/31/2015	3,972,020

# 9. Receivables - State Finance Department (SEFAZ)

	03/31/2015	Consolidated 12/31/2014
Payroll processing - Law No. 4819/58 (a)	1,122,262	1,087,560
Labor claims - Law No. 4819/58 (b)	233,061	230,797
Provision for losses on realization of receivables (c)	(516,255)	(516,255)
Family allowance - Law No. 4819/58 (d)	2,218	2,218
Provision for losses on realization of receivables - family		
allowance (d)	(2,218)	(2,218)
	839,068	802,102

<sup>(</sup>a) These refer to receivables to settle the payroll portion of the supplementary retirement plan governed by State Law No. 4819/58, from January 2005 to December 2014 (Note 36). Increase against the previous year is related to compliance with the decision handed down by the 49th Labor Court, on which subsidiary CTEEP, in the condition of party whom notice has been served, monthly pass on the amounts to Fundação CESP for retirees payroll processing.

<sup>(</sup>b) These refer to certain labor claims settled by subsidiary CTEEP, relating to retired employees supported by State Law No. 4819/58, which are the responsibility of the São Paulo State Government.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 9. Receivables - State Finance Department (SEFAZ) (Continued)

- (c) Due to the events occurred in subsidiary CTEEP over 2013, namely: (i) change in the expected time of realization of part of assets, on account of the dismissal, without prejudice, of the collection lawsuit of amounts due by São Paulo State Federal Government, as well as other changes occurred in the proceeding, as described in Note 36; (ii) the recognition of the Regular Legal Court as the competent court to discuss the matter under concern, based on the leading case at the Federal Supreme Court of Brazil (STF) under judgment of appeal relating to legal discussions of other parties unrelated to this proceeding, as described in Note 36; and (iii) the legal progress of other proceedings relating to Law No. 4819/58, for instance, the recognition of the effective transfers from SEFAZ-SP to subsidiary CTEEP of some amounts that had been disallowed until April 2013, as described in Note 36.

  Management of subsidiary CTEEP reviewed the amounts receivable relating to Law No. 4819/58 and recorded a provision for losses on realization of part of receivables, based on events occurred in the period. Subsidiary CTEEP monitors the legal progress of this issue and there were no events indicating the need for review of the provision.
- (d) CESP made advances for payment of monthly expenses relating to family allowance, arising from State Law No. 4819/58 benefits, which were transferred to subsidiary CTEEP upon CESP split-off. Considering the expected loss, management of subsidiary CTEEP set up a provision for losses, amounting to R\$2,218.

### 10. Taxes and contributions to offset

Note to the property of the		Company		Conso	lidated
Social contribution tax recoverable   464   132   2,791   185		03/31/2015	12/31/2014	03/31/2015	12/31/2014
Corporate Income Tax (IRPJ) - negative balance         954         954         954           Social Contribution Tax on Net Profit (CSLL) - negative balance         340         340         340           Withholding Income Tax (IRRF)         -         -         -         4,209         5,817           Withholding social contribution         -         -         -         252         330           Contribution Tax on Gross Revenue for Social Security Financing (COFINS) (i)         -         -         -         1,089         22,996           Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)         -         -         -         251         4,791           Other         -         -         -         396         372           35,481         31,623         50,206         66,103	Income tax recoverable	33,723	30,197	39,924	30,318
Social Contribution Tax on Net Profit (CSLL) - negative balance	Social contribution tax recoverable	464	132	2,791	185
balance       340       340       340       340         Withholding Income Tax (IRRF)       -       -       4,209       5,817         Withholding social contribution       -       -       252       330         Contribution Tax on Gross Revenue for Social Security Financing (COFINS) (i)       -       -       1,089       22,996         Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)       -       -       251       4,791         Other       35,481       31,623       50,206       66,103	Corporate Income Tax (IRPJ) - negative balance	954	954	954	954
Withholding Income Tax (IRRF)       -       -       4,209       5,817         Withholding social contribution       -       -       252       330         Contribution Tax on Gross Revenue for Social Security       -       -       1,089       22,996         Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)       -       -       -       251       4,791         Other       -       -       -       396       372         35,481       31,623       50,206       66,103	Social Contribution Tax on Net Profit (CSLL) - negative				
Withholding social contribution       -       -       252       330         Contribution Tax on Gross Revenue for Social Security Financing (COFINS) (i)       -       -       1,089       22,996         Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)       -       -       -       251       4,791         Other       -       -       -       396       372         35,481       31,623       50,206       66,103	balance	340	340	340	340
Contribution Tax on Gross Revenue for Social Security Financing (COFINS) (i)  Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)  Other  - 1,089 22,996 - 251 4,791 - 396 372 35,481 31,623 50,206 66,103	Withholding Income Tax (IRRF)	-	-	4,209	5,817
Financing (COFINS) (i)  Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)  Other  - 1,089 22,996  251 4,791  396 372  35,481 31,623 50,206 66,103	Withholding social contribution	-	-	252	330
Contribution Tax on Gross Revenue for Social Integration Program (PIS) (i)       -       -       251       4,791         Other       -       -       -       396       372         35,481       31,623       50,206       66,103	Contribution Tax on Gross Revenue for Social Security				
Integration Program (PIS) (i) 251 4,791 Other 396 372 35,481 31,623 50,206 66,103	Financing (COFINS) (i)	-	-	1,089	22,996
Other 396 372 35,481 31,623 50,206 66,103	Contribution Tax on Gross Revenue for Social				
<b>35,481</b> 31,623 <b>50,206</b> 66,103	Integration Program (PIS) (i)	-	-	251	4,791
	Other	-	-	396	372
Current 35 481 31 623 50 206 66 103		35,481	31,623	50,206	66,103
<b>33,401</b> 31,023 <b>30,200</b> 00,103	Current	35,481	31,623	50,206	66,103

<sup>(</sup>i) In the second quarter of 2014, subsidiary CTEEP recognized PIS and COFINS previously unused credits on acquisition of the last 5 years of machinery and equipment intended for the electric power transmission operation, which had not been previously calculated. The credit totals R\$31,954 (R\$36,221 restated), R\$21,398 of which refer to projects received for reversal, recognized under "Other operating income (expenses)" and the remained amount of R\$10,556 reduces the financial asset under "Accounts receivable from construction services".

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 11. Tax benefit - goodwill merged of the Company - consolidated

The goodwill paid by the Company on acquisition of CTEEP's ownership control is economically based on the expected profitability over the operation term of service concession arrangements No. 059/2001 and 143/2001, originating from acquisition of the concession right granted by the Granting Authority, under letter b, second paragraph, article 14 of CVM Ruling No. 247 of March 27, 1996, as amended by CVM Ruling No. 285 of July 31, 1998.

For amortization of goodwill not to adversely impact the dividend flow to shareholders, subsidiary CTEEP set up a Provision for Maintenance of Equity Integrity (PMIPL) of its acquirer and a Special Merger Goodwill Reserve, in accordance with CVM Ruling No. 349 of March 6, 2001.

Accordingly, amortization of goodwill, net of reversal of such provision and corresponding tax credit, has no effect on P&L for the year or on the dividend calculation basis.

Goodwill, which at December 31, 2007 totaled R\$689,435, will be substantially amortized up to July 2015, in monthly installments, as authorized by ANEEL Resolution No. 1164 of December 18, 2007, as follows:

	Amortization - % p.a.
Year	Total
From 2008 to 2012	12.30
From 2013 to 2015	12.75
From 2016 to 2031	0.25

In order to better present the financial position of subsidiary CTEEP in the quarterly information, the net amount of R\$23,001 (R\$30,473 at December 31, 2014), which essentially represents the merged tax credit, was classified in the balance sheet in noncurrent assets as tax benefit - merged goodwill, based on its expected realization.

Changes for the three-month period ended March 31, 2015 are as follows:

	Goodwill	Provision	Net
Balances at 12/31/2014	89,628	(59,155)	30,473
Realization in the period	(21,977)	14,505	(7,472)
Balances at 03/31/2015	67,651	(44,650)	23,001

Amortization is recorded in the income statement under "Other income (expenses), net" (Note 30).

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 12. Loans receivable

Breakdown of loans and financing balances at March 31, 2015 is as follows:

			Com	pany
		Final maturity		
Foreign currency	Charges	date	03/31/2015	12/31/2014
Interconexión Elétrica S.A ESP ("ISA") (a)	LIBOR + 3% p.a	28,12,2016	77,005	63,229
Total in foreign currency			77,005	63,229
Noncurrent			77,005	63,229

<sup>(</sup>a) This refers to a loan granted by ISA CAPITAL to its parent company Interconexión Eléctrica S.A. ESP ("ISA"), for the full onlending of the loan obtained by the Company in December 2006, denominated in US dollars, originally amounting to US\$23,800, whose maturity in a lump sum was on July 19, 2007 and interest was calculated based on LIBOR, plus 3.00% p.a.. The Company maintained the same assumptions for the restatement of such transaction, bearing semi-annual interest thereon. By an administrative decision, this agreement was postponed for a further 2 (two) years, maturing on December 28, 2016.

Changes in loans and financing are as follows:

	Company
Balances at 12/31/2014	63,229
Interest and monetary and exchange gains (losses)	13,776
Balances at 03/31/2015	77,005

# 13. Pledges and restricted deposits

	Company		Conso	lidated
	03/31/2015	12/31/2014	03/31/2015	12/31/2014
Judicial deposits				
Labor (Note 23.a (i))	-	-	49,344	51,525
Social security - INSS (Note 23.a)	-	-	1,226	1,226
Notice for violation - ANEEL (a)	-	-	9,602	9,602
Deposit - Bank of New York (guarantee)	-	3,699	-	3,699
	-	3,699	60,172	66,052
Current	-	3,699	-	3,699
Noncurrent	-	-	60,172	62,353

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 13. Pledges and restricted deposits (Continued)

#### Company

These refer to a deposit in Bank of New York to guarantee interest paid biannually, which are related to bonds remaining after debt restructure, and US\$ 1.4 million shall be maintained in the account. As provided for by agreement, the Company has used the funds from that account to make interest payments, in January and July, and after each payment the account balance is pushed back. The balance of R\$3,699 recorded in current assets at December 31, 2014 was used for interest payment for January 2015.

Within the legal term contractually established, the account balance was pushed back with a deposit amounting to R\$4,199 on April 24, 2015.

## Consolidated

In noncurrent assets, in view of the uncertainties about the outcome of the lawsuits to which the deposits refer, subsidiary CTEEP and its subsidiaries maintain these deposits at their nominal value, not recording any type of monetary restatement or interest thereon.

These refer to deposits aiming at voiding ANEEL notices which subsidiary CTEEP has been challenging.

#### 14. Investments

#### a) Information on subsidiary CTEEP

	03/31/2015	12/31/2014
Number of outstanding shares at the balance sheet date		
Common registered shares	64,484,433	64,484,433
Preferred registered shares	96,775,022	96,775,022
Total	161,259,455	161,259,455
Equity - consolidated		
Capital	2,215,291	2,215,291
Capital reserves	1,217,661	1,217,661
Special goodwill reserve	60,361	60,361
Income reserves	1,671,732	1,671,732
Retained earnings	85,083	-
Noncontrolling interests	91,437	63,567
Total	5,341,565	5,228,612

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 14. Investments (Continued)

### b) Information on investments of the Company

	03/31/2015	12/31/2014
Number of common registered shares	57,714,208	57,714,208
Number of preferred registered shares	2,257,400	3,496,456
Equity of CTEEP - Consolidated	5,341,565	5,228,612
(-) Special goodwill reserve	(60,361)	(60,361)
(-) Noncontrolling interests	(91,437)	(63,567)
CTEEP's equity (equity pickup base)	5,189,767	5,104,684
Percentage of ownership interest in CTEEP	37.1895%	37.9579%
Investment	1,930,048	1,937,631
Special goodwill reserve	60,361	60,361
Equity adjustment - Law No. 4819/58 (i)	111,582	111,582
Adjustment due to variation of percentage of ownership	(234)	
Total investments	2,101,757	2,109,574

<sup>(</sup>i) In 2013, subsidiary CTEEP recorded a provision for losses on realization of receivables for part of the amounts receivable from SERFAZ-SP, relating to the supplementary retirement plan governed by State Law No. 4819/58. For calculation of equity pickup on investment in this subsidiary, the Company made an adjustment amounting to R\$111,582, for disregarding the effect of the above-mentioned provision, in order to align the time to recognize the obligations associated with Law No. 4819/58, since the Company already has a liability recorded of this same nature.

### c) Changes in investments for the three-month period ended March 31, 2015 are as follows:

Balance at December 31, 2014	2,109,574
Equity pickup	31,761
Divestiture - disposal of preferred registered shares (i)	(39,578)
Balance at March 31, 2015	2,101,757

<sup>(</sup>i) This refers to the disposal of 1,239,056 preferred shares issued by subsidiary CTEEP (TRPL4) on the three-month period.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **14. Investments** (Continued)

# 14.1. Investments in subsidiary CTEEP

# a) Information on subsidiary CTEEP

	SUBSIDIARY CTEEP'S INVESTMENTS															
	IEI	ИG	Pinh	eiros	Serra o	do Japi	Evr	есу	IEN	INE	IE:	Sul	IEMa	deira	IEGara	nhuns
Reporting date	03/31/2015	12/31/2014	03/31/2015	12/31/2014	03/31/2015	12/31/2014	03/31/2015	12/31/2014	03/31/2015	12/31/2014	03/31/2015	12/31/2014	03/31/2015	12/31/2014	03/31/2015	12/31/2014
Number of common																
shares held	83,055,292	83,055,292	294,310,000	283,310,000	86,748,000	86,748,000	21,512,367	21,512,367	81,821,000	81,821,000	101,878,500	100,928,499	717,060,000	717,060,000	174,420,000	168,300,000
Interest in paid-in																
capital - %	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	25.0	25.0	50.0	50.0	51.0	51.0	51.0	51.0
Paid-in capital	83,055	83,055	294,310	283,310	86,748	86,748	21,512	21,512	327,284	327,284	203,757	201,857	1,406,000	1,406,000	342,000	330,000
Equity	110,788	108,318	354,755	338,656	169,830	168,639	50,003	47,441	359,342	359,435	217,822	215,272	1,836,981	1,818,153	398,616	374,352
Net income (loss)	2,470	247	5,099	13,099	1,191	28,479	2,562	10,526	(93)	15,662	650	2,416	18,828	131,660	12,263	36,539

## b) Changes in subsidiary CTEEP's for the three-month period ended March 31, 2015 are as follows:

	Consolidated					
	IENNE	IESul	IEMadeira	IEGaranhuns	Total	
Balances at 12/31/2014	89,859	107,636	927,254	190,920	1,315,669	
Capital payment Equity pickup	(23)	950 325	9,605	6,120 6,254	7,070 16,161	
Balances at 03/31/2015	89,836	108,911	936,859	203,294	1,338,900	

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 15. Property and equipment

These substantially refer to chattel used by the Company and its subsidiaries not related to the service concession arrangement:

			Company		
	Annual				
	average				
	depreciation		00/04/0045		40/04/0044
	rates		03/31/2015		12/31/2014
	0/	04	Accumulated	Nat	Mat
In anaration	%	Cost	depreciation	Net	Net
In operation	60/	46	(24)	22	22
Machinery and equipment Furniture and fixtures	6% 6%	46 33	(24)	22 10	23 11
Furniture and fixtures	0%	32	(22)		
	=	78	(46)	32	34
			Consolidated		
	Annual				
	average				
	depreciation				
	rates		03/31/2015		12/31/2014
			Accumulated		
	%	Cost	depreciation	Net	Net
In operation					
Land	-	2,060	-	2,060	2,060
Machinery and equipment	6.44%	4,713	(1,812)	2,901	1,211
Furniture and fixtures	6.25%	7,074	(5,020)	2,054	2,131
IT equipment	24.1% (*)	10,396	(5,815)	4,581	4,938
Vehicles	31.5% (**)	10,867	(54)	10,813	10,854
Other	4.0%	3,407	(935)	2,472	3,394
	=	38,517	(13,636)	24,881	24,588

<sup>(\*)</sup> Including lease of IT equipment with a 33.3% rate.

Changes in property and equipment for the three-month period ended March 31, 2015 are as follows:

	Company					
	Balances at 12/31/2014	Additions	Depreciation	Balances at 03/31/2015		
Machinery and equipment	23	-	(1)	22		
Furniture and fixtures	11	-	(1)	10		
	34	-	(2)	32		

<sup>(\*\*)</sup> Including vehicle lease with rates of 33.3% and 25.0%.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 15. Property and equipment (Continued)

			Consolidated		
	Balances at 12/31/2014	Additions	Depreciation (Note 28)	Write-offs/ Transfers	Balances at 03/31/2015
Land	2,060	-	-	-	2,060
Machinery and equipment	1,211	-	(43)	1,733	2,901
Furniture and fixtures	2,131	-	(79)	2	2,054
IT equipment	4,938	-	(566)	209	4,581
Vehicles	10,854	-	(41)	-	10,813
Other	3,394	1,023	(1)	(1,944)	2,472
	24,588	1,023	(730)	-	24,881

# 16. Intangible assets (Consolidated)

These substantially refer to:

- (a) Expenses incurred by subsidiary CTEEP over implementation/structuring of ERP-SAP, which have been amortized on a straight-line basis for 5 years;
- (b) Goodwill generated in the acquisition of Evrecy by subsidiary CTEEP; and
- (c) Amount resulting from adjustment made in the equity pickup calculation on investment in subsidiary CTEEP, as mentioned in Note 14, letter b).

Changes in intangible assets for the three-month period ended March 31, 2015 are as follows:

		Consolidated	
	Goodwill	Software	Total
Balance at 12/31/2014	109,092	58,618	167,710
Additions	-	542	542
Amortization	(623)	(1,312)	(1,935)
Balance at 03/31/2015	108,469	57,848	166,317

# 17. Loans and financing

Breakdown of loans and financing balances is as follows:

	Company					
	Charges	Final maturity date	03/31/2015	12/31/2014		
Foreign currency	<del></del>	<del>-</del>				
Bonds (a)	8.80% p.a.	01/30/2017	103,025	87,154		
Current			1,489	3,083		
Noncurrent		_	101,536	84,071		

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 17. Loans and financing (Continued)

	Consolidated					
	Final maturity					
	Charges	date	03/31/2015	12/31/2014		
Foreign currency						
Bonds (a)	8.80% p.a.	01/30/2017	103,025	87,154		
Total in foreign currency			103,025	87,154		
Local currency						
BNDES (b) (i)	TJLP + 1.8% p.a.	03/15/2029	175,869	175,751		
BNDES (b) (i)	3.5% p.a.	01/15/2024	64,172	64,154		
BNDES (b) (ii)	TJLP + 1.8% p.a.	06/15/2015	14,117	28,129		
BNDES (b) (iii)	TJLP + 2.3% p.a.	06/15/2015	23,575	46,901		
BNDES (b) (iv)	TJLP + 2.1% p.a.	02/15/2028	6,811	6,942		
BNDES (b) (iv)	3.5% p.a.	04/15/2023	14,619	15,072		
BNDES (b) (v)	TJLP + 2.6% p.a.	05/15/2026	39,711	40,548		
BNDES (b) (v)	5.5% p.a.	01/15/2021	58,621	60,999		
BNDES (b) (vi)	TJLP + 1.9% p.a.	05/15/2026	41,423	42,327		
BNDES (b) (vi)	TJLP + 1.5% p.a.	05/15/2026	35,795	36,575		
BNDES (b) (vii)	TJLP + 2.4% p.a.	04/15/2023	41,088	42,358		
BNDES / Finame PSI	4.0% p.a.	08/15/2018	261	281		
BNDES / Finame PSI (c)	6.0% p.a.	11/18/2019	10,415	10,346		
Eletrobras	8.0% p.a.	11/15/2021	229	240		
Finance lease agreements	-	-	1,479	2,007		
Total in local currency			528,185	572,630		
Total in local and foreign currency			631,210	659,784		
Current						
• • • • • • • • • • • • • • • • • • • •			101,046	135,133		
Noncurrent			530,164	524,651		

## a) <u>Issue of bonds on January 29, 2007 amounting to US\$554 million</u>

For bonds outstanding in the market, the same conditions agreed on issue were maintained, however without any type of covenants. The final maturity of the principal remains in January 2017 and interest is still paid on a semiannual basis, in January and July of every year, at a rate of 8.8% p.a. On January 29, 2015, the Company paid the amount of R\$3,593 (R\$6,504 at December 31, 2014).

There was no change in the nature of loans in relation to December 31, 2014.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 17. Loans and financing (Continued)

- b) National Bank for Economic and Social Development (BNDES)
  - (i) On December 23, 2013, subsidiary CTEEP entered into a loan agreement with BNDES amounting to R\$391.3 million, of which R\$284.2 million were at the cost of TJLP plus 1.80% p.a.; R\$1.9 million at the cost of TJLP; and R\$105.2 million at the cost of 3.50% p.a. This loan is intended for implementation of the Multiannual Investment Plan relating to the period 2012-2015, comprising construction works referring to the modernization of the electric power transmission system, system improvements, new project reinforcements and implementation, as well as implementation of social investments within the community. The funds amounting to R\$124.1 million, R\$26.9 million and R\$89.0 million were drawn down on January 29, June 26, 2014 and December 26, 2014, respectively. The next disbursement is scheduled for the 2nd quarter of 2015.

Interest will be paid on a quarterly and on a monthly basis from April 2015 onwards. The debt principal arising from this agreement will be paid from April 2015 onwards in equal and successive installments, up to 168 installments. Subsidiary CTEEP offered bank guarantee valid for at least 2 years, taken out from Bradesco and Safra banks, at the cost of 1.25% p.a. and 0.80% p.a., respectively, payable on a quarterly basis.

- (ii) On November 18, 2008, subsidiary CTEEP entered into a R\$329.1 million loan agreement with BNDES. Repayment is in 54 monthly installments as from January 2011. Until the beginning of repayment, charges were paid on a quarterly basis. As a guarantee, subsidiary CTEEP has given bank guarantees, effective until June 15, 2015, taken out from Bradesco and Santander, at the cost of 1.2% p.a. and 0.6% p.a., respectively, payable on a quarterly basis.
- (iii) On September 17, 2007, subsidiary CTEEP entered into a loan agreement with BNDES amounting to R\$764.2 million, reduced to R\$601.7 million in December 2008. This amount accounts for 70% of total investment, which includes system improvements, reinforcements, modernization of the current transmission system and new projects, and is part of the 2006/2008 Multiannual Investment Plan. Repayment is in 78 monthly installments beginning in January 2009. As a guarantee, subsidiary CTEEP has given bank guarantees, effective until December 15, 2015, taken out from Bradesco, Santander and Banco do Brasil, at the cost of 0.7% p.a., payable on a quarterly basis.

The agreements mentioned in items (i), (ii) and (iii) have the following financial indicators, calculated on an annual basis: Net Debt/Adjusted EBITDA  $\leq$  6.0 and Net Debt/Net Debt + PL < 0.6.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **17. Loans and financing** (Continued)

b) National Bank for Economic and Social Development (BNDES) (Continued)

For calculation and proof purposes of said ratios, subsidiary CTEEP must consolidate all subsidiaries and jointly-controlled subsidiaries (proportionally to the interest held by it), provided that it holds interest equal to or higher than 10%.

- (iv) On August 13, 2013, indirect subsidiary Pinheiros entered into a loan agreement amounting to R\$23.5 million with BNDES. The funds amounting to R\$21.6 million and R\$1.9 million were drawn down on September 12 and December 11, 2013, respectively, corresponding to total funds. The amount is intended to finance the construction of the transmission lines and substations provided for by the service concession arrangement No. 021/2011. Repayment is in 168 monthly installments from March 15, 2014 onwards. Indirect subsidiary Pinheiros shall maintain, over repayment and after giving the bank guarantees, a Debt Coverage Ratio (ICSD) of at least 1.3%, determined annually.
- (v) On December 30, 2010, indirect subsidiary Pinheiros entered into a loan agreement amounting to R\$119.9 million with BNDES. On January 28 and April 27, 2011, R\$91.3 million and R\$28.6 million, respectively, were drawn down corresponding to total funds. The amount is intended to finance the construction of the transmission lines and substations provided for by in service concession arrangements. Repayment is in 168 monthly installments from September 15, 2011 onwards. Indirect subsidiary Pinheiros shall maintain, over repayment and after giving the bank guarantees, a Debt Coverage Ratio (ICSD) of at least 1.3%, determined annually.
- (vi) On October 28, 2011, indirect subsidiary Serra do Japi entered into a loan agreement amounting to R\$93.3 million with BNDES. On November 18 and December 12, 2011, and February 27, 2012, R\$75.0 million, R\$15.0 million and R\$3.3 million, respectively, were drawn down corresponding to total funds. The amount is intended to finance the transmission lines and substations provided for in the service concession arrangement. Repayment is in 168 monthly installments from June 15, 2012 onwards. Indirect subsidiary Serra do Japi shall maintain, over repayment, a Debt Coverage Ratio (ICSD) of at least 1.2%, determined annually, and during all financing period, the Equity Ratio defined by the Equity-to-Total Assets, equal to or higher than 20% of the project's total investment.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

## 17. Loans and financing (Continued)

### b) National Bank for Economic and Social Development (BNDES) (Continued)

(vii) On January 14, 2009, indirect subsidiary IEMG, entered into a R\$70.6 million loan agreement with BNDES, drawn down on March 27, 2009. This amount is aimed at financing approximately 50% of the Transmission Line (TL) between Neves 1 and Mesquita substations. Repayment is in 168 monthly installments as from May 15, 2009. The need for bank guarantees was dispensed by BNDES on March 15, 2011. Indirect subsidiary IEMG, shall maintain, over repayment, a Debt Service Coverage Ratio (ICSD) of at least 1.3%, determined annually.

# c) BNDES/Finame PSI

On November 4, 2014, CTEEP entered into 18 loan agreements with Banco Santander totaling R\$10,346, subject to interest of 6.0% p.a., using BNDES line of credit Finame PSI (Investment Support Program). The line of credit will finance machinery and equipment. The first payment totaling R\$10,096 was disbursed by Santander to suppliers on December 30, 2014. The second payment was disbursed on January 21, 2015 and the last one on January 26, 2015.

The aging list of noncurrent portions is as follows:

	Com	pany	Consolidated		
	03/31/2015	12/31/2014	03/31/2015	12/31/2014	
2016			36,898	48,850	
2017	101,536	84,071	150,375	132,910	
2018	-	-	48,675	48,675	
2019	-	-	48,402	48,402	
2020	-	-	46,280	46,280	
From 2021 to 2025	-	-	143,866	143,866	
From 2026 to 2030	-	-	55,668	55,668	
	101,536	84,071	530,164	524,651	

Changes in loans and financing for the three-month period ended March 31, 2015 are as follows:

	Company	Consolidated
Balances at 12/31/2014	87,154	659,784
Additions	-	-
Payment of principal	-	(44,411)
Payment of interest	(3,593)	(14,156)
Interest and monetary and exchange gains (losses)	19,464	29,993
Balances at 03/31/2015	103,025	631,210

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 17. Loans and financing (Continued)

### c) BNDES/Finame PSI (Continued)

Subsidiary CTEEP participates as intervening guarantor to the subsidiaries in their financing agreements, as follows:

						Balance	
	Interest held			Debt		guaranteed by	Guarantee
	in			balance at	Type of	subsidiary	termination
Company	subsidiaries	Bank	Type of debt	03/31/2015	guarantees	CTEEP	date
IEMG	100%	BNDES	FINEM	41,088	None	41,088	-
Serra do Japi	100%	BNDES	FINEM	77,218	None	77,218	-
Pinheiros	100%	BNDES	FINEM and PSI	98,332	Bank		
					guarantee	98,332	12/09/2015
Pinheiros	100%	BNDES	FINEM and PSI	21,430	Bank		
					guarantee	21,430	08/23/2015
IESul	50%	BNDES	FINEM and PSI	19,908	Bank		
					guarantee	9,954	10/04/2016
IESul	50%	BNDES	FINEM and PSI	14,073	Bank		
					guarantee	7,036	08/10/2015
IENNE	25%	Banco do			Bank		
		Nordeste	FNE	206,361	guarantee	51,590	06/01/2015
IENNE	25%	Banco do					
		Brasil	Secured account	14,927	None	3,732	-
IEMadeira	51%	Banco da	Bank Credit Bill		Bank		
		Amazônia	(CCB)	298,342	guarantee	152,155	06/30/2016
IEMadeira	51%	BNDES	FINEM and PSI	1,694,215	Bank		
					guarantee	864,050	06/30/2016
IEMadeira	51%	Itaú/BES	Infrastructure				
			debentures	419,854	Back bond	214,125	12/31/2015
IEGaranhuns	51%	BNDES	FINEM and PSI	354,661	Back bond	180,877	12/05/2016

There is a back bond of subsidiary CTEEP in the bank surety and intervening contracts in BNDES financing agreements, up to the limit of its interest held in subsidiaries.

BNDES agreements and debentures of subsidiaries and jointly-controlled subsidiaries have covenants that require the compliance with financial indicators similarly to those mentioned in item (b) (iii), as well as cross default clauses, which establish the accelerated maturity of debts in the event of noncompliance with indicators by subsidiary CTEEP.

There is no accelerated maturity of the debt relating to covenants.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 18. Debentures

				Conso	lidated
	Maturity	Number	Charges	03/31/2015	12/31/2014
			IPCA + 8.1%		
2nd series (i)	12/15/2017	5,760	p.a.	61,977	58,692
O'- al o'- OTEED (")	40/00/0040	50.000	116.0% of	F70 440	500 550
Single series CTEEP (ii)	12/26/2018	50,000	CDI p.a.	579,112	560,553
			•	641,089	619,245
Current				104,169	83,846
Noncurrent				536,920	535,399

- (i) In December 2009, subsidiary CTEEP issued 54,860 debentures in two series amounting to R\$548.6 million, with cash inflow in January 2010.
  - 1st series: The debentures matured annually at the end of the 5-year period from the issue date and were settled in December 2014.
  - 2nd series: The first maturity of debentures took place on July 15, 2014 and other maturities will be as follows: December 15, 2015, 2016 and 2017; and remuneration was paid on the following dates: June 15 2011, 2012, 2013 and 2014, and next payments will be made on December 15, 2015, 2016 and 2017.

Financial indicators established in the agreement are as follows: Net Debt/Adjusted EBITDA <= 3.5 and Adjusted EBITDA/Financial Income/Expenses >= 3.0 determined quarterly.

All requirements and covenants established in the agreements have been duly observed and met by subsidiary CTEEP and its subsidiaries up to date.

(ii) In December 2013, subsidiary CTEEP issued 50,000 single series debentures amounting to R\$500.0 million. Debentures will mature on an annual basis on December 26, 2016, 2017 and 2018; and remuneration is paid on a semiannual basis in June and December each year, the first one maturing on June 26, 2016 and the last one on December 26, 2018.

The aging list of noncurrent portions is as follows:

	03/31/2015	12/31/2014
2016	185,458	184,715
2017	185,458	184,739
2018	166,004	165,945
	536,920	535,399

Changes in debentures for the three-month period ended March 31, 2015 are as follows:

Balances at 03/31/2015	641,089	
Interest and monetary and exchange gains (losses)	21,844	
Balances at 12/31/2014	619,245	

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 19. Taxes and social charges payable

	Com	pany	Conso	lidated
	03/31/2015	12/31/2014	03/31/2015	12/31/2014
Income tax	-	469	12,052	3,662
Social contribution tax	-	-	4,836	1,765
COFINS	-	-	5,286	5,663
PIS	-	-	1,148	1,229
Social Security Tax (INSS)	66	19	4,624	5,079
Service Tax (ISS)	-	6	2,433	3,031
Unemployment Compensation Fund (FGTS)	-	-	1,064	1,431
IRRF	304	-	2,419	3,352
Other	3	1	2,195	1,804
	373	495	36,057	27,016

### 20. Taxes in installments - Law No. 11941

Due to completion issues, subsidiary CTEEP amended its Federal Tax Debt and Credit Returns (DCTFs) for the years 2004-2007, determining tax debts related to PIS and COFINS. In order to settle its tax debt, subsidiary CTEEP enrolled with the Special Tax Installment Payment Program set forth by Law No. 11941 of May 27, 2009, and opted for the 180-month payment schedule ending in October 2024. Each installment amounts to R\$975 and is subject to monetary restatement by reference to the SELIC rate.

Changes for the three-month period ended March 31, 2015 are as follows:

	Consolidated
	03/31/2015
Opening balance	147,011
Monetary restatement on debt	2,687
Payments made	(3,785)
	145,913
Current	15,226
Noncurrent	130,687

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 21. Deferred PIS and COFINS

	Conso	Consolidated	
	03/31/2015	12/31/2014	
Deferred PIS	21,737	21,032	
Deferred COFINS	100,187	96,940	
	121,924	117,972	

Deferred PIS and COFINS refer to construction revenue and financial income recorded on construction financial assets, recorded according to accrual period. The collection occurs proportionally to effective receipt, as provided for by Law No. 12973/14.

# 22. Regulatory charges payable

	Consolidated		
	03/31/2015	12/31/2014	
Research and Development - R&D (i)	72,391	70,879	
Energy Development Account (CDE)	734	761	
Global Reversal Reserve (RGR) (ii)	7,977	9,164	
Alternative Electric Power Source Incentive Program (PROINFA)	959	903	
Inspection fee (ANEEL)	608	608	
	82,669	82,315	
Current	58,231	59,705	
Noncurrent	24,438	22,610	

- (i) Subsidiary CTEEP and its subsidiaries recognized liabilities related to amounts billed through tariffs (1% of Operating income, net), but not applied to the Research and Development Program (R&D), which are restated on a monthly basis as from the second month subsequent to their recognition up to the effective realization thereof, based on SELIC rate, according to ANEEL Resolutions No. 300/2008 and No. 316/2008. The amounts used in R&D are accounted for under assets and upon completion of projects, they are submitted to ANEELS's final audit and evaluation for later recognition of the obligation settlement. The total amount used up to March 31, 2015 amounts to R\$46,161.
- (ii) According to Article 21 of Law No. 12783, as from January 1, 2013, electric power transmission service concession operators with extended service concession arrangements under the terms of such Law are not required to pay annual RGR portion. For subsidiary CTEEP, it is applicable to the service concession arrangement No. 059/2001. At March 31, 2015, RGR balance payable refers to additional charge referring to years 2012 and 2013.

### 23. Provisions

	Consolidated		
	03/31/2015	12/31/2014	
Vacation pay, 13th monthly salary and social charges	19,116	19,728	
Profit sharing (PLR)	3,218	7,741	
Contingencies (a)	137,750	131,592	
	160,084	159,061	
Current	22,334	27,469	
Noncurrent	137,750	131,592	

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 23. Provisions (Continued)

### a) Provision for contingencies

Contingencies are assessed and classified on a quarterly basis as regards the likelihood of an unfavorable outcome to subsidiary CTEEP. Provisions are set up for all contingencies referring to judicial proceedings the settlement of which is likely to result in an outflow of economic benefits, and a reliable estimate can be made.

Contingencies whose likelihood of loss is assessed as probable are as follows:

	Consolidated	
	03/31/2015	12/31/2014
Labor (i)	125,046	114,446
Civil (ii)	7,926	9,656
Tax - Real Estate Tax (IPTU) (iii)	3,789	5,501
Social security - INSS (iv)	989	1,989
	137,750	131,592

### (i) Labor

Subsidiary CTEEP is a defendant in certain lawsuits at different courts, mainly arising from labor claims for salary parity, overtime, health exposure premiums among others. Subsidiary CTEEP has labor-related judicial deposits amounting to R\$49,344 (R\$51,525 at December 31, 2014), as described in Note 13.

#### (ii) Claims

Subsidiary CTEEP is involved in civil proceedings relating to real estate issues, indemnities, collections annulment issues and class actions, arising from its ordinary business, i.e., operate and maintain its transmission lines, substations and equipment under the terms of the electric power transmission public service concession arrangement.

### (iii) Tax - IPTU

Subsidiary CTEEP recognizes a provision to cover debts with various City Administrations in the State of São Paulo, related to lawsuits for regularization of areas.

#### (iv) Social security - INSS

On August 10, 2001, the National Institute of Social Security (INSS) served subsidiary CTEEP a notice of violation for nonpayment of social security tax on compensation paid to its employees in the form of meal tickets, morning snack, basket of food staples and transportation voucher from April 1999 to July 2001. Management of subsidiary CTEEP began the defense procedures and the corresponding judicial deposit currently amounts to R\$1,226 (see Note 13). At March 31, 2015, the case records were concluded and are pending judgment.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 23. Provisions (Continued)

### a) Provision for contingencies (Continued)

Changes in provisions for contingences for the three-month period ended May 31, 2015 are as follows:

			Consolidated	I	
				Social Security	/
	Labor	Civil	Tax - IPTU	- INSS	Total
Balances at 12/31/2014	114,446	9,656	5,501	1,989	131,592
Set up	15,022	7	_	-	15,029
Reversal/payment	(5,836)	(1,836)	(1,858)	(1,028)	(10,558)
Restatement	1,414	99	146	28	1,687
Balances at 03/31/2015	125,046	7,926	3,789	989	137,750

### b) Proceedings whose likelihood of loss was assessed as possible

Subsidiary CTEEP and its subsidiaries are parties to tax, labor and civil proceedings assessed by management as involving risk of possible loss, based on the opinion of its legal advisors, for which a provision in the estimated amount of R\$485,303 was recorded at March 31, 2015 (R\$354,661 at December 31, 2014), mainly consisting of labor and tax proceedings, which total R\$459,034.

Classification	Number	Total
Lohov	1.10	26.260
Labor	148	26,269
Civil	32	41,134
Civil - Merger of EPTE into CTEEP declared null (i)	1	116,007
Tax - social contribution tax loss (ii)	1	20,630
Tax - goodwill amortization (iii)	2	255,693
Tax - IRPJ and CSLL (iv)	1	16,237
Tax - other	22	9,333
Plan of Law No. 4819/58 (v)	1	-
		485,303

### (i) Merger of EPTE into CTEEP declared null

Ordinary lawsuit filed by minority interests seeking to declare the merger of Empresa Paulista de Transmissão de Energia Elétrica (EPTE) into Companhia de Transmissão de Energia Elétrica Paulista (CTEEP) null and void, or alternatively, to exercise their right of withdrawal and determine the payment of share refund amounts. Currently, this action is at the execution stage, and the challenge filed to determine the grounds for its execution is pending final appreciation. Subsidiary CTEEP filed a motion to set aside judgment and obtained a preliminary injunction subjecting the amounts to be determined by the plaintiffs to the production of adequate guarantees.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 23. Provisions (Continued)

### b) Proceedings whose likelihood of loss was assessed as possible (Continued)

(ii) Tax - social contribution tax loss

Proceeding arising from tax deficiency notice drawn in 2007 in subsidiary CTEEP, referring to the composition of CSLL tax loss, arising from the balance sheet of CESP's split-off. This proceeding is pending judgment at the Administrative Board of Tax Appeals (CARF).

(iii) Tax - goodwill amortization

Proceedings arising from delinquency notices drawn from 2013 to 2015 by the Brazilian IRS, referring to goodwill paid by the Company in the acquisition of the ownership control of subsidiary CTEEP (see Note 11). This proceeding is pending judgment.

(iv) Tax - IRPJ and CSLL

This refers to the offset request submitted by subsidiary CTEEP in May 2003 relating to the negative balance of income and social contribution taxes (year 2002) offset against income and social contribution tax debts, calculated from January to March 2003, which was partially deferred. This proceeding is pending judgment at the Administrative Board of Tax Appeals (CARF).

(v) Plan of Law No. 4819/58

This refers to the supplementary retirement plan governed by Law No. 4819/58. See Note 36.

### Proceedings whose likelihood of loss was assessed as remote - consolidated

i) Collection lawsuit by Eletrobras against Eletropaulo and EPTE

In 1989, Centrais Elétricas Brasileiras S.A. - ELETROBRAS filed an ordinary collection lawsuit against Eletropaulo - Eletricidade de São Paulo S.A. (current Eletropaulo Metropolitana Eletricidade de São Paulo S.A. - "Eletropaulo") referring to the balance of a financing agreement. Eletropaulo did not agree with the criterion for monetary restatement of said financing agreement and made judicial deposits for the amounts it understood to be due to ELETROBRAS. In 1999, a judgment was issued on the aforementioned action, ordering Eletropaulo to pay the balance determined by ELETROBRAS.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 23. Provisions (Continued)

- c) Proceedings whose likelihood of loss was assessed as remote consolidated (Continued)
  - i) Collection lawsuit by Eletrobras against Eletropaulo and EPTE (Continued)

Under the split-off explanatory record of Eletropaulo, made on December 31, 1997 and that resulted in the establishment of EPTE and other companies, Eletropaulo is solely liable for obligations of any kind referring to acts until the spin-off date, except for contingent liabilities whose provisions had been allocated to the acquirers. In the case under concern, at the time of the split-off, there was no allocation to EPTE of any provision for such purpose, leaving it clear to CTEEP management and its legal advisors that Eletropaulo was solely liable for said contingency. At the time of the spin-off there was only the transfer to EPTE's assets of a judicial deposit in the historical amount of R\$4.00, made in 1988 by Eletropaulo, corresponding to the amount that it understood to be owed to ELETROBRAS regarding the balance of the aforementioned financing agreement, and allocation to EPTE's liabilities of the same amount referring to this debt.

As a result of the Eletropaulo's split-off agreement, EPTE would own the assets transferred and Eletropaulo would be responsible for contingent liability related to the amount in dispute by ELETROBRAS. In October 2001, ELETROBRAS promoted the execution of the decision related to such financing agreement, collecting R\$429 million from Eletropaulo and R\$49 million from EPTE, understanding that EPTE would pay its part with the restated funds of the judicial deposit. Subsidiary CTEEP acquired EPTE on November 10, 2001, becoming the successor in its relevant rights and obligations.

On September 26, 2003, an appellate decision of the Court of Justice of the State of Rio de Janeiro was published excluding Eletropaulo from the execution of such decision. Due to these facts, ELETROBRAS filed a Special Appeal to the High Court of Justice (STJ) and an Extraordinary Appeal to the Federal Supreme Court of Brazil (STF), aiming at maintaining the aforementioned collection against Eletropaulo. Appeals similar to those of ELETROBRAS were filed by subsidiary CTEEP.

On June 29, 2006, STJ granted CTEEP's Appeal to review the decision of the Court of Justice of the State of Rio de Janeiro that had excluded Eletropaulo as defendant in the execution action filed by ELETROBRAS.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 23. Provisions (Continued)

- c) Proceedings whose likelihood of loss was assessed as remote consolidated (Continued)
  - i) Collection lawsuit by Eletrobras against Eletropaulo and EPTE (Continued)

As a result of said grant by STJ, on December 4, 2006, Eletropaulo filed a motion for clarification, which was denied according to appellate decision published on April 16, 2007, as well as the Special and Extraordinary Appeals to STJ and STF that maintained the decision of STJ, which became final on October 30, 2008. As such decisions understood that the challenges prior to procedures to determine grounds for execution filed by Eletropaulo were unreasonable, the execution action filed by ELETROBRAS follows its ordinary course as originally proposed.

In December 2012, a decision was published dismissing the provision of evidence required by the parties, closing the liquidated claim, determining that Eletropaulo is liable for such payment, and discounting the judicial deposit for payment into court. Eletropaulo filed an appeal so that the lawsuit returned to the fact-finding phase for performance of expert evidence examination. This lawsuit is in phase of performance of expert evidence examination, awaiting the preparation of the report by the court expert.

In connection with this debt and given the formal documents relating to the split-off of Eletropaulo, subsidiary CTEEP, based on the opinion of its management and legal advisors, owns only the judicial deposit transferred as assets set up in 1988, and should continue defending such right. On the other hand, subsidiary CTEEP has not recognized a provision for the contingency, which it considers responsibility of Eletropaulo, and is thus being collected by ELETROBRAS and accepted in court.

# 24. Payables - Fundação CESP

Subsidiary CTEEP sponsors supplementary retirement and death benefit plans maintained with Fundação CESP. At March 31, 2015 their balance plus administrative costs of the fund amounts to R\$7,056 (R\$5,375 at December 31, 2014) referring to monthly installments payable as contribution to the fund.

a) Supplementary retirement plan (Plan "A")

Governed by State Law No. 4819/58, applied to employees hired up to May 13, 1974, it establishes supplementary retirement and pension benefits, additional leave entitlements and family allowance. Funds required to cover liabilities assumed in this plan are full responsibility of the applicable São Paulo State Government authorities, thus having no risk and additional cost to CTEEP (see Note 36).

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 24. Payables - Fundação CESP (Continued)

### b) PSAP CTEEP Plan

PSAP CTEEP includes the following subplans:

- Vested Supplementary Benefit Payout (BSPS) (Plan "B");
- Defined Benefit (DB) (Plan "B1");
- Variable contribution (VC) (Plan "B1").

PSAP CTEEP Plan, governed by Supplementary Law No. 109/2001 and administered by Fundação CESP, is sponsored by subsidiary CTEEP itself and provides supplementary retirement and death benefits, with the related reserves being computed using the fully-funded system.

PSAP CTEEP Plan was created after the split of PSAP/CESP B1 on September 1, 1999 and covers all members transferred to subsidiary CTEEP. On January 1, 2004, PSAP/EPTE was merged into PSAP/Transmissão, and the plan name changed to PSAP/Transmissão Paulista on that date, and to PSAP CTEEP on December 1, 2014.

Subplan "BSPS" refers to the Vested Supplementary Benefit Payout and derives from the Supplementary Post-Retirement and Pension Plan PSAP/CESP B, transferred to this plan on September 1, 1999 and from PSAP/Eletropaulo Alternativo, transferred to this plan after the merger of PSAP/EPTE on January 1, 2004, calculated on December 31, 1997 (CTEEP) and March 31, 1998 (EPTE), based on effective regulations, with the actuarial asset-liability balance being obtained at the time.

The Defined Benefit ("DB") subplan defines contributions and related matching responsibilities between subsidiary CTEEP and the members on 70% of employees' Actual Contribution Salary in order to obtain the plan's actuarial asset-liability balance. This subplan ensures annuity post-retirement and death benefits to employees, former employees and beneficiaries in order to supplement the benefits provided by the official Social Security system.

The Variable Contribution ("VC") subplan defines voluntary contributions by Members, with limited matching contributions by subsidiary CTEEP on 30% of employees' Actual Contribution Salary for purposes of additional supplementary benefits in case or retirement or death. On the vesting date, Subplan Variable Contribution (VC) may turn into a Defined Benefit (DB) plan, in case the Member elects to receive the related supplementary benefit in the form of annuity payments.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 25. Special obligations - reversal/amortization

At May 31, 2015, the balance of R\$24,053 refers to funds arising from the reversal and amortization reserve and portion held at subsidiary CTEEP of the monthly portions of the Global Reversal Reserve (RGR), related to investments of funds for expansion of the public electric power service and amortization of loans taken out for the same purpose, up to December 31, 1971. According to an order issued by ANEEL, subsidiary CTEEP pays 5% on RGR as interest, on an annual basis. The manner of settlement of these obligations has not been defined by the Granting Authority.

# 26. Equity

### a) Capital

On March 9 and 19, 2010, the Company increased capital twice by issuing preferred shares at the redeemable price of R\$2.020731 each - redemption of these shares began on April 12, 2013 and will finish on April 9, 2016, which were fully subscribed and paid in by HSBC Finance (Brazil) S.A. Banco Múltiplo ("HSBC"), as follows:

- (i) At the Special General Meeting held on March 9, 2010, Company's capital increase by R\$840,000 was approved, R\$420 of which were allocated to capital and R\$839,580 allocated to capital reserve. Accordingly, Company's capital increased from R\$839,778 to R\$840,198, represented by 1,256,316,162 shares.
- (ii) At the same Board of Directors' Meeting held on March 19, 2010, a new capital increase was approved within authorized capital limit amounting to R\$360,000, which were fully subscribed and paid up on the same date, R\$180 of which were allocated to the Company's capital and R\$359,820 to capital reserve. Accordingly, Company's capital increased from R\$840,198 to R\$840,378, represented by 1,398,838,834 shares.
- (iii) Later, on May 14, 2010, shareholder HSBC Finance (Brasil) S.A. Banco Múltiplo, then holder of 593,844,504 preferred shares issued by the Company, sold 50% thereof to Banco Votorantim S.A.

On February 25, 2014, the First Amendment to the Shareholders' Agreement was entered into by them, whereupon ISA Capital held a Special General Meeting to approve (i) the conversion of redeemable preferred shares then existing into new classes; and (ii) change in articles 5 and 6 of the Company's Articles of Incorporation, as well as its restatement. Among the changes introduced by the Shareholders' Agreement, the following are to be highlighted: (i) new schedule for redemption of preferred shares and payment of fixed cumulative dividends, whose distribution was made on a quarterly basis and now are made on a semiannual basis; and (ii) fixed cumulative dividends which as from February 25, 2014 are calculated based on 100% of the CDI variation plus 1.5% p.a., and formerly were calculated based on 100% of the CDI variation plus 1.0% p.a.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **26. Equity** (Continued)

### a) Capital (Continued)

Accordingly, at May 31, 2015, the Company's subscribed and paid-up capital amounted to R\$840,378 and is represented by 840,625,000 common shares and 404,156,868 preferred shares (416,528,628 preferred shares at 12/31/2014). The Company's shareholders structure is as follows:

Member	Number of common shares	Number of preferred shares	Total	%
Interconexión Eléctrica S.A ESP	840,625,000	-	840,625,000	66.86%
HSBC Bank Brasil S.A Banco Múltiplo BV Financeira S.A Crédito, Financiamento e	-	208,264,314	208,264,314	16.57%
Investimento	-	208,264,314	208,264,314	16.57%
Total	840,625,000	416,528,628	1,257,153,628	100.00%

### b) Capital reserve

Due to the capital increases mentioned in item (a), at that time the amount equivalent to R\$1,199,400 was recorded in this account. As previously scheduled, this amount has been used for the redemption of preferred shares, and as established in the shareholders' agreement and the Brazilian Corporation Law (Law No. 6404/76), may also be used for payment of dividends to which redeemable preferred shares are entitled.

These preferred shares have been redeemed and cancelled according to the schedule and the respective amount paid for their redemption is fully charged to the capital reserve account. Accordingly, at March 31, 2015, the capital reserve account amounted to R\$841,092 (R\$841,092 at 12/31/2014).

### c) Goodwill on capital transaction

After the subscription of CTEEP-issued shares in December 2011 in connection with its capital increase in that year, the Company recorded a gain on the change in the equity interest held in CTEEP and also a loss on the share's value in relation to its book value, resulting in a loss of R\$7,488. After deducting the amount of R\$20 on account of the sale of 920 CTEEP shares in June and July 2012, the balance of the account is R\$7,468. On September 26, 2014, in view of the new subscription of subsidiary CTEEP-issued shares in the amount of R\$87,551, the Company determined a gain on investment amounting to R\$1,789. Therefore, at March 31, 2015, this account totals R\$5,679 (R\$5,679 at 12/31/2014).

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **26. Equity** (Continued)

### d) Income reserves

	03/31/2015	12/31/2014
Legal reserve (i)	5,881	5,881
Retained profit reserve (ii)	91,760 97,641	91,760 97,641

### e) <u>Legal reserve</u>

The legal reserve is set up at 5% of net income for the year, limited to 20% of capital, before any allocation. In the event legal reserve balance plus capital reserves exceed 30% (thirty percent) of capital, allocation of a part of net income for the year to legal reserve will not be mandatory, as provided for by article 182, first paragraph, of the Brazilian Corporation Law.

### f) Retained profit reserve

The remaining portion of net income for the year after allocation of fixed cumulative dividends to redeemable preferred shares shall be allocated to this account, in light of the limits established in the Company's Articles of Incorporation. While there are outstanding redeemable preferred shares, this account will only be used for payment of fixed cumulative dividends to which the redeemable preferred shares are entitled and, if applicable, also for redemption of the redeemable preferred shares.

### g) Earnings per share

Basic and diluted earnings per share are calculated based on the net income attributable to Company's controlling and noncontrolling interests by the weighted average number of outstanding common and preferred shares for the corresponding period.

The table below presents the net income and share information used in calculating basic and diluted earnings per share:

	03/31/2015	03/31/2014
Basic earnings		
Net income - R\$ thousand	20.764	29.894
Weighted average number of shares	-, -	-,
Common shares	840.625.000	840.625.000
Preferred shares	416,528,628	464,112,321
	1,257,153,628	1,304,737,321
Total basic and diluted earnings per share - R\$	0.01652	0.02291

There is no difference between basic and diluted earnings per share calculated by the Company for this quarter.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 27. Operating revenue, net

### 27.1. Breakdown of operating revenue, net

	Consolidated		
	03/31/2015	03/31/2014	
Gross revenue			
Construction (a) (Note 8)	48,745	40,714	
Operation and maintenance (a) (Note 8)	188,262	168,114	
Financial income (b) (Note 8)	43,293	38,159	
Leases	4,155	4,162	
Rendering of services	1,256	1,138	
Total gross revenue	285,711	252,287	
Taxes on revenue			
COFINS	(19,755)	(16,182)	
PIS	(4,289)	(3,515)	
ISS	(88)	(92)	
	(24,132)	(19,789)	
Regulatory charges		, , ,	
Energy Development Account (CDE)	(2,237)	(1,435)	
Global Reversal Reserve (RGR)	(712)	(695)	
Research and Development (R&D) Alternative Electric Power Source Incentive Program	(2,062)	(1,810)	
(PROINFA)	(2,922)	(3,271)	
	(7,933)	(7,211)	
	253,646	225,287	

### (a) Cost of construction, operation and maintenance services

The revenue related to construction services under the service concession arrangement is recognized as expenditures are incurred. The revenues from operation and maintenance services, as well as adjustment portion, are recognized in the period in which the services are provided by subsidiary CTEEP, and when it provides more than one service under a service concession arrangement, the amount received is allocated by reference to the fair values relating to the services delivered.

### (b) Financial income

Interest income is recognized by the effective interest rate on the outstanding principal. The effective interest rate is that which exactly discounts the estimated future cash flow receipts over the estimated life of the financial asset vis-à-vis the initial net book value of this asset.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **27. Operating revenue, net** (Continued)

### 27.2. Periodic tariff review of the Annual Revenue Allowed (RAP)

In compliance with the service concession arrangements, through ANEEL, every four and/or five years after the execution date of the arrangements, ANEEL may perform a periodic tariff review of the RAP of electric energy transmission to foster efficiency while permitting reasonably priced tariffs. According to the 5th Amendment to the Service Concession Arrangement No. 059/2001, executed on December 4, 2012, the next periodic tariff review will take place in July 2018.

In 2013, subsidiary CTEEP started recognizing construction revenue for improvements in the electric energy facilities, as defined in ANEEL Order No. 4413 of December 27, 2013 and ANEEL Normative Resolution No. 443 of July 26, 2011, which will be considered in the base of the next periodic tariff review.

The bid revenue associated with the Service Concession Arrangement No. 143/2001 is not subject to the periodic tariff review.

The periodic tariff review comprises the reposition of revenue upon determining:

- (a) Regulatory remuneration base for Basic Electric Power Grid New Investments (RBNI);
- (b) Efficient operating costs;
- (c) Optimal capital structure and definition of transmission companies' remuneration;
- (d) Identification of the amount to be considered as tariff reducer other revenues.

The first periodic tariff review of indirect subsidiary IEMG was defined by ANEEL Ratification Ruling No. 1299 of June 19, 2012, thus reducing RAP by 5.0%, effective as from July 1, 2012.

The first periodic tariff review of indirect subsidiary IENNE was defined by ANEEL Ratification Ruling No. 1540 of June 18, 2013, thus reducing the RAP by 8.9%, effective as from July 1, 2013.

The latest periodic tariff review of subsidiary Evrecy was defined by ANEEL Ratification Ruling No. 1538 of June 18, 2013, thus reducing RAP by 16%, effective as from July 1, 2013. By means of Order No. 562 of May 11, 2014, the Collegiate Board of Directors of ANEEL granted partial approval to the request for reconsideration lodged by indirect subsidiary Evrecy against REH No. 1538/2013, which approved the result of its second periodic review. Therefore, RAP of subsidiary Evrecy referring to the facilities reviewed was repositioned with a reduction by 3.9%.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **27. Operating revenue, net** (Continued)

### 27.2. Periodic tariff review of the Annual Revenue Allowed (RAP) (Continued)

The first periodic tariff review of indirect subsidiary Pinheiros was defined by ANEEL Ratification Rulings No. 1755 and No. 1762 of June 24 and July 9, 2014, respectively, thus reducing RAP by 4.6% for the service concession arrangement No. 018/2008; by 6.8% for the service concession arrangement No. 012/2008; and by 2.8% for the service concession arrangement No. 015/2008, effective as of July 1, 2014.

The first periodic tariff review of indirect subsidiary IESul was defined by ANEEL Ratification Ruling No. 1755 of June 24, 2014, thus reducing RAP by 4.6%, effective as from July 1, 2014.

The first periodic tariff review of indirect subsidiary IEMadeira was defined by ANEEL Ratification Ruling No. 1755 of June 24, 2014, thus reducing RAP by 4.5% for the service concession arrangement No. 013/2009 and by 3.81% for the service concession arrangement No. 015/2009, effective as of July 1, 2014. Indirect subsidiary IEMadeira filed an application with ANEEL seeking to restore the economic and financial balance of the RAP under the Service Concession Arrangement No. 013/2009. In support of this application, indirect subsidiary IEMadeira presented additional costs and the amount of lost revenue incurred during the Transmission Line implementation under its concession, due to factors such as: (i) delay in obtaining Environmental Licensing; (ii) land embargoes; and (iii) design changes required by the licensing authority. Indirect subsidiary IEMadeira seeks an actual increase in RAP by 26.8%. The application is being analyzed by ANEEL.

The next periodic tariff reviews of RAP are described in Note 1.2.

### 27.3. Variable Portion (PV), Additional Amount to RAP and Adjustment Portion (PA)

Normative Resolution No. 270 of July 9, 2007 regulates the Variable Portion (PV) and the Additional Amount to RAP. The Variable Portion is the discount on RAP of transmission companies due to downtime or operational restriction of the facilities integrating the Basic Grid. The Additional Amount to RAP corresponds to the amount to be added to the transmission companies' revenues as an incentive to improve the availability of transmission facilities. These are recognized as revenue and/or reduction to revenue from operation and maintenance services in the period they occur.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **27. Operating revenue, net** (Continued)

# 27.3. Variable Portion (PV), Additional Amount to RAP and Adjustment Portion (PA) (Continued)

Normative Resolution (REN) No. 512 of October 30, 2012 amended REN No. 270/07, including paragraph 3 of article 3, which extinguishes the additional amount to RAP for the transmission functions addressed by Law No. 12783/2013.

The Adjustment Portion (PA) is the portion of revenue arising from application of a mechanism established by contract used in periodic annual adjustments, which is added to or deducted from RAP to offset surplus or deficit in collection for the period prior to the adjustment.

### 27.4. Annual revenue adjustment

On June 24, 2014, Ratification Ruling No. 1756 was published, establishing the annual revenues allowed (RAPs) of subsidiary CTEEP and its subsidiaries due to the availability of the transmission facilities comprising the Basic Grid and Other Transmission Facilities, for the 12-month cycle, comprising the period from July 1, 2014 to June 30, 2015.

Pursuant to Ratification Ruling No. 1756, the RAP and amounts corresponding to the adjustment portion of the Company (Service Concession Arrangements No. 143 and 059/2001), net of PIS and COFINS (denominated Total Revenue), which amounted to R\$542,056 on July 1, 2013, increased to R\$659,912 on July 1, 2014, an increase of R\$117,856, equivalent to 21.7%, of which 6.9% refers to adjustment of IPCA/IGPM; 11.2% to variation of the adjustment portion; and 3.6% to additional RAP for new investments.

Total Revenue of subsidiary CTEEP jointly with its subsidiaries, which amounted to R\$630,159 on July 1, 2013, increased to R\$753,071 on July 1, 2014, an increase of R\$122,912, equivalent to 19.5%, of which 6.9% refers to adjustment of IPCA/IGPM; 9.9% to variation of the adjustment portion and 2.7% to additional RAP for new investments.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **27. Operating revenue, net** (Continued)

### 27.4. Annual revenue adjustment (Continued)

Total Revenue of subsidiary CTEEP and its subsidiaries, net of PIS and COFINS, to be earned in twelfths in the period from July 1, 2014 up to June 30, 2015, is broken down as follows:

Service		Basic grid Other Transmission Facilities (DIT)				Other Transmission Facilities (DIT)				
concession arrangement	Existing assets	New investments	Bid	Adjustment portion	Existing assets	New investments	Bid	Adjustment portion	Total	
059/2001	403,615	26,027	-	26,948	169,876	20,288	-	(6,060)	640,694	
143/2001	-	-	19,017	201	-	-	-	-	19,218	
004/2007	-	-	15,281	(967)	-	-	-	-	14,314	
012/2008	-	-	7,635	17	-	676	1,151	-	9,479	
015/2008	-	4,159	14,502	(1,235)	-	1,170	355	(4)	18,947	
018/2008	-	-	3,730	(26)	-	-	45	(1)	3,748	
021/2011	-	-	3,803	(1,155)	-	-	1,395	-	4,043	
026/2009	-	-	24,420	2,313	-	-	5,554	336	32,623	
020/2008	-	7,271	· -	398	-	2,150	-	186	10,005	
-	403,615	37,457	88,388	26,494	169,876	24,284	8,500	(5,543)	753,071	

In view of the periodic tariff review of indirect subsidiary Pinheiros (item 27.2), total revenue of subsidiary CTEEP and its subsidiaries was reduced by 0.2%, from R\$753,071 to R\$751,565.

# 28. Costs of construction, operation and maintenance services and general and administrative expenses

	Company				_		
	03/31/2015		12/31/2014		03/31/2015		
	Expenses	Total	Total	Costs	Expenses	Total	Total
Personnel	(468)	(468)	(418)	(55,943)	(13,114)	(69,057)	(59,371)
Services	(494)	(494)	(578)	(34,164)	(8,724)	(42,888)	(39,058)
Depreciation and amortization of							
intangible assets (Notes 15 and 16)	(4)	(4)	(2)	-	(2,041)	(2,041)	(2,020)
Materials	-	-	-	(16,977)	(174)	(17,151)	(14,677)
Leases and rentals	(77)	(77)	(79)	(1,864)	(1,619)	(3,483)	(3,974)
Contingencies	-	-	-	-	(17,160)	(17,160)	(8,468)
Other	(6)	(6)	(56)	(7,304)	(2,890)	(10,194)	(11,009)
	(1,049)	(1,049)	(1,133)	(116,252)	(45,722)	(161,974)	(138,577)

### Consolidated

Consolidated construction costs totaled R\$44,834 at March 31, 2015 and R\$36,948 at March 31, 2014. The corresponding construction revenue, stated in Note 27.1, is calculated by adding PIS and COFINS rates and other charges to investment cost. The projects include sufficient margin to cover construction costs.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 29. Financial income (expenses)

	Company		Consolidated		
	03/31/2015	03/31/2014	03/31/2015	03/31/2014	
Income					
Short-term investment yield	1,324	1,604	14,876	14,848	
Interest income	583	466	10,098	12,232	
SELIC interest - income tax - recoverable	140	355	140	355	
Monetary gains	-	-	17,593	18,629	
Foreign exchange gains	13,310	7,294	13,310	7,294	
Other	· <u>-</u>	· -	213	232	
	15,357	9,719	56,230	53,590	
Expenses					
Interest on loans	(2,031)	(1,630)	(13,077)	(11,779)	
Commissions and rates	•	(2,675)	-	(2,675)	
Interest expenses	-	-	(2,973)	(2,963)	
Charges on debentures	-	-	(20,019)	(20,564)	
IRRF on remittance of interest	(286)	(247)	(286)	(247)	
Monetary losses	(16,978)	-	(16,978)	-	
Foreign exchange losses	(17,656)	(6,649)	(17,656)	(6,649)	
Other	(55)	(28)	(400)	(374)	
	(37,006)	(11,229)	(71,389)	(45,241)	
Total financial income (expenses), net	(21,649)	(1,510)	(15,159)	8,349	

# 30. Other operating income (expenses)

	Consolidated		
	03/31/2015	03/31/2014	
Income			
Reversal of loss - IEMG	590	600	
Other income	14	-	
	604	600	
Expenses			
Goodwill amortization (Note 11)	(7,472)	(7,471)	
Amortization of concession asset on acquisition of			
subsidiary Evrecy	(623)	(623)	
Other	(328)	(36)	
	(8,423)	(8,130)	
	(7,819)	(7,530)	

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 31. Income and social contributions taxes

### a) Current

Income and social contribution taxes are monthly provisioned on an accrual basis, and results are taxed in accordance with Law No. 12973/14.

The Company and subsidiary CTEEP opted for the regime whereby taxable profit is based on the company's accounting records, while indirect subsidiaries opted for the regime whereby taxable profit is computed as a percentage of the company's gross revenue.

Income and social contribution tax expense for the period can be reconciled with book profit as follows:

	Company		Consolidated		
·	03/31/2015	03/31/2014	03/31/2015	03/31/2014	
Income (loss) before income and social contribution taxes	17,242	29,894	93,034	102,692	
Current effective rates	34%	34%	34%	34%	
Expected income and social contribution tax	0.70	0170	0.70	0170	
asset (liability)	(5,862)	(10,164)	(31,632)	(34,915)	
Income and social contribution taxes on	(-,,	(.0,.0.)	(,,	(0.,0.0)	
permanent differences	-	-	-	-	
Interest on equity	-	-	-	64	
Loss realized	-	-	(1,213)	(17)	
Maintenance of Equity Integrity (Note 11)	-	-	4,931	4,931	
Equity pickup	10,798	11,062	5,495	9,780	
Effect of adoption of taxable profit computed as a percentage of gross revenue -					
subsidiaries	_	_	4,239	1,067	
Deferred tax credit not realized	(1,462)	-	(1,462)	-	
Other	`´ 48 <sup>´</sup>	(898)	2,203	(703)	
Effective income and social contribution		, ,		` '	
tax credit (expense)	3,522	-	(17,439)	(19,793)	
Income and social contributions taxes					
Current	3,522	-	(14,967)	(8,374)	
Deferred	-	-	(2,472)	(11,419)	
_	3,522	-	(17,439)	(19,793)	
Effective rate	(20.4%)	-	18.7%	19.3%	

### b) Deferred taxes

In 2011, the Company recorded in assets income and social contribution tax credit on tax losses of R\$53,000, based on projected future profitability, previously not expected. Company management reviewed the amounts and the existing balance of R\$32,237 at March 31, 2015 is expected to be used until the end of 2015.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 31. Income and social contributions taxes (Continued)

### b) Deferred taxes (Continued)

In addition, at March 31, 2015, the Company presents credits on income and social contribution tax losses of R\$192,284 (R\$192,284 at December 31, 2014), not accounted for, as such credits are not yet expected to be recovered in the foreseeable future.

Breakdown of deferred income and social contribution tax assets and liabilities is as follows:

	Com	pany	Consolidated		
	03/31/2015 12/31/2014		03/31/2015	12/31/2014	
Provision - SEFAZ (Note 9)	-	-	175,527	175,527	
Provision for contingencies	-	-	46,816	44,742	
Reversal of assets (i)	-	-	(13,789)	(13,789)	
Initial adoption of Law No. 12973/14 (ii)	-	-	(24,585)	(24,797)	
Service concession arrangement (ICPC 01)					
(iii)	-	-	(38,477)	(33,988)	
Deferred income tax loss	23,733	23,733	23,733	23,733	
Deferred social contribution tax loss	8,504	8,504	8,504	8,504	
Other temporary differences	-	-	6,645	6,905	
Net	32,237	32,237	184,374	186,837	
Current assets	32,237	32,237	32,237	32,237	
Noncurrent assets	-	-	185,497	188,556	
Noncurrent liabilities	-	-	33,360	33,956	

<sup>(</sup>i) Subsidiary CTEEP presented capital gain, for tax purposes, due to reversal of property and equipment, as provided for by Law No. 12783 and fifth amendment to service concession arrangement No. 059/2001, executed on December 4, 2012, amounting to R\$250,231 (which under the Brazilian Corporation Law correspond to R\$97,497). Based on Decree-Law No. 1598/77, capital gain may be recognized for determination of taxable profit proportionally to the price portion received if such portion received, in whole or in part, is higher than the current fiscal year. The portions received up to March 31, 2015 amount to approximately 84.0% of total receivables from NI facilities.

Subsidiary CTEEP management estimates that the deferred income and social contribution tax assets arising from temporary differences will be realized proportionally to the contingencies and casual events underlying the provisions for losses.

<sup>(</sup>ii) This reflects amounts to be subjected to IRPJ and CSLL taxation considering the initial impact from the end of RTT, pursuant to Law No. 12973/14 (item (c)).

<sup>(</sup>iii) This refers to income and social contribution taxes on income (loss) from construction operation and financial income (ICPC 01) recognized on an accrual basis, which are taxed according to the effective receipt, as provided for in articles 83 and 84 of Revenue Procedure No. 1515/14.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 32. Transactions with related parties

Significant balances and transactions with related parties for the period are as follows:

		03/3	1/2015	12/3	1/2014	03/31/2015	03/31/2014
a) Parent Company - ISA CAPITAL  Nature of transaction	— Related party	Assets	Liabilities	Assets	Liabilities	Revenue (expense)	Revenue/ (expense)
Consolidated							
Short-term benefits (*)	Key management personnel	-	-	-	-	(1,562)	(1,783)
Cash and cash equivalents	HSBC Finance (Brasil) S.A. Banco Múltiplo	38	_	1	-	-	-
Short-term investments (Note 7)	Banco Votorantim S.A	26,638	-	15,992	-	590	556
Loans (Notes 12 and 29)	Interconexión Electrica	77,005	-	63,229	-	583	466
Accrued dividends receivable Interest on equity and dividends	Subsidiary CTEEP	11,778	-	, -	-	-	-
receivable		-	-	75,611	-	-	-
		115,459	-	154,883	-	(389)	(761)
Subsidiary CTEEP							
Dividends	IE Garanhus	15,945	-	15,945	-	-	-
		15,945	-	15,945	-	-	-
	Subsidiary CTEEP	-	(22)	-	(22)	(77)	(79)
Sublease	IEMG	7	`-	6	`-	22	20
	Pinheiros	15	-	10	-	36	49
	Serra do Japi	9	-	8	-	27	40
	Evrecy	5	-	4	-	13	18
	IENNÉ	9	-	8	-	30	29
	IESul	5	-	5	-	17	17
		50	(22)	41	(22)	68	94
Rendering of services	Subsidiary CTEEP	-	(12)		(12)	(35)	(35)
-	IEMG	10	· -	10	` -	`31 <sup>´</sup>	`-
	Pinheiros	97	-	93	-	286	270
	Serra do Japi	25	-	24	-	75	106
	Evrecy	61	-	61	-	183	399
	IEMadeira	-	-	-	-	-	88
		193	(12)	188	(12)	540	828

<sup>(\*)</sup> These refer to the compensation of Company's and subsidiary CTEEP's management. As disclosed in the income statement, the Company states a balance of R\$1,656 (R\$2,030 at March 31, 2014).

### **Short-term benefits**

The Company's compensation policy does not include post-employment benefits, other long-term benefits, employment termination benefits or share-based payments.

### Accrued dividends receivable

These refer to supplement of mandatory minimum dividends accrued by subsidiary CTEEP.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **32. Transactions with related parties** (Continued)

### Sublease

The sublease agreement encompasses the area occupied by ISA Capital and CTEEP's subsidiaries at the CTEEP's headquarter building, as well as the apportionment of condominium-related and maintenance expenses, among others.

### Rendering of services

Subsidiary CTEEP maintains a service rendering agreement with the Company, including, among others, delivery of bookkeeping, tax calculation and payroll processing services.

### Intercompany loan

Subsidiary CTEEP renders Technical Advisory Services to Support the Owner's Engineering Service Management to indirect subsidiary IEMadeira.

Subsidiary CTEEP renders operation and maintenance services to the facilities of its indirect subsidiaries IEMG, Pinheiros, Serra do Japi and Evrecy.

### Future capital contributions

On November 24, 2014, subsidiary CTEEP and Chesf (Companhia Hidro Elétrica do São Francisco) entered into a private instrument for the advance of funds to indirect subsidiary IEGaranhuns, for which an amendment was executed on March 4, 2015, which establishes the maximum limit of R\$99,000 proportionally to their equity interest and transferred according to the schedule. The advance shall be converted into capital within 120 days from the date of transfer of funds from shareholders to indirect subsidiary, subject to approval by the Board of Directors of subsidiary CTEEP. By March 4, 2015, the amount of R\$12,000 had been converted into capital and interest held by subsidiary CTEEP amounts to R\$6,120.

These transactions are performed under specific conditions contractually negotiated between the parties.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 33. Financial instruments

### a) Identification of significant financial instruments

03/31/2015 12/31/2014 03/31/20	
00/01/2010 12/01/2014 00/01/20	015 12/31/2014
Financial assets	
Fair value through profit or loss	
Cash and cash equivalents <b>44,815</b> 20,551 <b>50,45</b>	<b>2</b> 5,247
Short-term investments 23,096 - 449,95	<b>3</b> 479,601
Loans and receivables	
Accounts receivable	
Current - 762,03	729,946
Noncurrent 3,209,98	<b>9</b> 3,165,656
Receivables - State Finance Department (SEFAZ)	
Noncurrent 839,06	802,102
Receivables from subsidiaries - 37,02	<b>22</b> 37,429
Loans receivable	
Noncurrent <b>77,005</b> 63,229 <b>77,00</b>	63,229
Accrued dividends receivable 11,778 11,778	
Pledges and restricted deposits	
Current - 3,699	- 3,699
Noncurrent 60,17	<b>2</b> 62,353
Financial liabilities	
Amortized cost	
Loans and financing	
Current <b>1,489</b> 3,083 <b>101,04</b>	
Noncurrent <b>101,536</b> 84,071 <b>530,16</b>	5 <b>4</b> 524,651
Debentures	
Current - 104,16	83,846
Noncurrent 536,92	,
Trade accounts payable 402 411 36,72	<b>25</b> 75,880
Interest on equity capital and dividends	
payable - 21,75	5 <b>7</b> 21,925
Payables - Law No. 4819/58	
Current <b>428,326</b> 411,347 <b>428,32</b>	<b>.6</b> 411,347

### Consolidated

Book values of asset and liability financial instruments, when compared with amounts that could be obtained in their trading in an active market or, when there is no active market, with adjusted net present value based on market interest rate in force, substantially approximate their corresponding market values. Financial instruments traded in active markets are valued under Level 1 and those not trade in active markets are valued under Level 2, as required by the pronouncement (CPC) in force.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### **33. Financial instruments** (Continued)

### b) Financing

The rates of book value of loans and financing and debentures are linked to the variation in the TJLP, CDI and IPCA and book value approximates market value.

### Debt-to-equity ratio

Debt-to-equity-ratio at the end of the period is as follows:

	Company		Consolidated	
	03/31/2015	12/31/2014	03/31/2015	12/31/2014
Loans and financing				
Current	1,489	3,083	101,046	135,133
Noncurrent	101,536	84,071	530,164	524,651
Debentures				
Current	-	-	104,169	83,846
Noncurrent	-	-	536,920	535,399
Total debt	103,025	87,154	1,272,299	1,279,029
Cash and cash equivalents and short-term				
investments	67,911	20,551	500,403	504,848
Net debt	35,114	66,603	771,896	774,181
Equity	1,794,196	1,773,432	5,145,586	5,004,054
Net debt-to-equity ratio	2.0%	3.8%	15.0%	15.5%

Subsidiary CTEEP and its subsidiaries have loan and financing agreements with covenants based on debt-to-equity-ratios (Notes 17 and 18). Subsidiary CTEEP complies with the covenant requirements.

### c) Risk management

The main risk factors inherent in subsidiary CTEEP and its subsidiaries' transactions may be identified as follows:

(i) Credit risk - subsidiary CTEEP and its subsidiaries have executed and maintain agreements containing a bank guarantee clause with ONS, concession operators and other agents, governing the provision of their basic electric power grid services to 216 users. Also, CTEEP and its subsidiaries have executed and maintain agreements containing a bank guarantee clause with 30 concession operators and other agents, governing the provision of their services to Other Transmission Facilities (DIT). Since the electric power industry is highly regulated with ensured revenue and guarantees, the risk of default is minimized.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### **33. Financial instruments** (Continued)

- c) Risk management (Continued)
  - (ii) Price risk Under the terms of the service concession arrangement, the revenues of subsidiary CTEEP and its subsidiaries are adjusted annually by ANEEL, by reference to IPCA and IGP-M variation, while part of the revenues is subject to periodic tariff review (Note 27.2).
  - (iii) Interest rate risk Financing agreements of subsidiary CTEEP are monetarily restated by reference to TJLP, IPCA and CDI variation (Notes 17 and 18).
  - (iv) Currency risk subsidiary CTEEP and its subsidiaries do not have financing, accounts receivable and other assets in foreign currency. Other exposures to foreign exchange fluctuation effects are considered immaterial and correspond to import of equipment, if any.
    - ISA Capital has loans receivable and payable in foreign currency and, for such exposures, the Company did not take out financial instruments to hedge possible currency risks. Company management does not consider significant the exposure to foreign exchange fluctuation effects.
  - (v) Fundraising risk subsidiary CTEEP and its subsidiaries may face difficulties in the future regarding fundraising with repayment periods and costs adjusted to their cash generating profile and/or their debt repayment obligations.
  - (vi) Liquidity risk The primary cash sources of subsidiary CTEEP and its subsidiaries arise from:
    - Their operating activities, notably the use of their electric power transmission system by other concession operators and agents of the sector. Under current legislation, the annual revenue amount, represented by RAP related to Basic Electric Power Grid facilities and Other Transmission Facilities (DIT), is defined by ANEEL; and
    - Rights on receivables for the term extension of the service concession arrangement No. 059/2001 governed by Law No. 12783/2013, whose determination of part of value and the payment method are pending definition by the Granting Authority (Note 1.2).
    - Subsidiary CTEEP is compensated for the transmission system availability, and energy rationing, if any, will not impact revenue or receipts.

Subsidiary CTEEP manages liquidity risk by maintaining bank credit facilities and funding facilities to raise loans as it deems appropriate, through ongoing monitoring of projected and actual cash flows, and matching of the maturity profiles of financial assets and liabilities.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 33. Financial instruments (Continued)

### d) Sensitivity analysis

Pursuant to CVM Ruling No. 475 of December 17, 2008, subsidiary CTEEP conducts interest rate and currency risk sensitivity analysis. Subsidiary CTEEP management does not consider significant its exposure to the other previously described risks.

For the purpose of defining a probable scenario of the interest rate and price rate risk sensitivity analysis, we used the same assumptions established for long-term financial planning of subsidiary CTEEP. These assumptions are based on the macroeconomic scenario of the country and on opinions expressed by market specialists.

As such, in order to assess the effects of subsidiary CTEEP's cash flow variation, the sensitivity analysis below deems as probable scenario the interest rate quotation at June 30, 2015, reported in the interest rate risk tables. Such rates were appreciated and depreciated by 25% and 50%.

Interest rate risk - effects on cash flow - Consolidated						
			Risk of increase in		Risk of decrease in	
			ind	ices	ind	ices
		Probable				
Transaction	Risk	scenario	Scenario II	Scenario III	Scenario II	Scenario III
Financial assets						
	92% to					
Short-term investments	103.5% CDI	13,046	16,133	19,158	9,892	6,669
Financial liabilities						
Debentures - 2nd series	IPCA+8.10%	2,466	2,766	3,063	2,161	1,851
Debentures - single	116.0% CDI					
series	p.a.	31,610	36,364	41,011	26,742	21,753
FINEM BNDES (i), (ii)	TJLP+1.80%					
and (iii)	to 2.30%	3,875	4,580	5,278	3,163	2,444
	TJLP + 1.55%					
BNDES (subsidiaries)	to 2.62% p.a.	3,531	4,076	4,617	2,979	2,423
Net effect of change	<u>-</u>	(28,436)	(31,653)	(34,811)	(25,153)	(21,802)
Reference for financial assets and liabilities	_					
100% CDI (June 2015)		12.43%	15.54%	18.65%	9.32%	6.22%

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# 34. Commitments - operating lease agreements

The significant commitments assumed by subsidiary CTEEP and its subsidiaries refer to operating leases of vehicles and IT equipment, minimum future payments of which, in total and for each period, are as follows:

	Conso	Consolidated	
	03/31/2015	12/31/2014	
Within 1 year	6,683	6,747	
From 1 to 5 years	9,269	11,048	
•	15,952	17,795	

# 35. Insurance coverage

Breakdown of insurance lines is as follows:

Consolidated				
Туре	Effectiveness	Insured amount in R\$ thousand	Premium in R\$ thousand	
Property (a)	10/05/14 to 09/01/16	2,950,120	5,689	
General civil liability (b)	09/01/14 to 09/01/15	20,000	162	
Domestic transportation (c)	09/30/14 to 09/30/15	107,027	9	
Accident insurance - Group (d)	05/01/14 to 05/01/15	68,075	3	
Automobile (e)	09/10/14 to 03/02/16	Market value	159	
Automobile (e)	09/02/15 to 03/02/16	5,291	91	
Court-ordered guarantee (f)	03/02/15 to 03/02/16	178,881	2,172	
3 (,		,	8,285	

- (a) Property Coverage against risks of fire and electrical damage to the main equipment installed in transmission substations, buildings and respective contents, storerooms and facilities, according to service concession arrangements, whereby the transmission companies shall maintain insurance policies to ensure adequate coverage of the most important equipment of the transmission system facilities, in addition to defining the items and facilities to be insured.
- (b) General civil liability coverage to repair unintentional damage, personal and/or property damage caused to third parties as a result of subsidiary CTEEP's operations.
- (c) Domestic transportation coverage against damage caused to subsidiary CTEEP's items and equipment, transported throughout the Brazilian territory.
- (d) Accident insurance Group coverage against personal accidents to executive officers, interns and trainees.
- (e) Auto Coverage against collision, fire, theft and third parties.
- (f) Court-ordered guarantee replacement of collaterals and/or judicial deposits made to the Granting Authority.

There is no coverage for any damage in transmission lines against fire, lightning, explosions, short-circuits and power outages.

Given their nature, assumptions adopted to take out insurance coverage are not part of the scope of a review. As a result, these were not reviewed by our independent auditors.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 36. Supplementary retirement plan governed by Law No. 4819/58

The supplementary retirement plan governed by State Law No. 4819/58, which addressed the creation of the State Social Assistance Fund, is applicable to employees of government agencies, of corporations in which the State held the majority of shares, and of industrial services owned and managed by the state, hired until May 13, 1974, and provided for supplementary retirement and pension benefits, additional leave entitlement and family allowance. Funds required to cover liabilities assumed in this plan are full responsibility of the applicable São Paulo State Government authorities, and the implementation took place under an agreement between SEFAZ-SP and subsidiary CTEEP, on December 10, 1999, effective until December 31, 2003.

This procedure was carried out regularly until December 2003 by Fundação CESP, with funds from SEFAZ-SP, transferred by CESP and later by subsidiary CTEEP. From January 2004, SEFAZ-SP started to directly process those payments, without the intervention of subsidiary CTEEP and Fundação CESP, at amounts historically lower than those paid until December 2013.

### a) Lawsuit of the 2nd Public Finance Court

This event caused the filing of legal proceedings by retirees, with emphasis on the Civil Class Action whose decision was handed down by the 2nd Tax Court in June 2005, whereby the requesting for supplementary pension was deemed unfounded and SEFAZ was held liable for the supplementary pension. In October 2013, the Federal Supreme Court of Brazil (STF) recognized the Regular Legal Court as the competent court for matters relating to the social security, thus the procedural stages were maintained.

### b) Lawsuit of the 49th Labor Court

In contrast to the decision previously handed down, a decision issued by the 49th Labor Court of São Paulo State was communicated to CTEEP on July 11, 2005 granting interim relief for Fundação CESP to process again the payments of benefits arising from State Law No. 4819/58, according to respective rules, as performed until December 2003, with funds transferred by subsidiary CTEEP.

In order to fulfill the aforementioned court decisions, subsidiary CTEEP requests the necessary funds to SEFAZ-SP, on a monthly basis, to transfer them to Fundação CESP, which must process the respective payments to the beneficiaries. This lawsuit resulted in an unfavorable decision against SEFAZ-SP, CESP, Fundação CESP and subsidiary CTEEP.

Due to the existence of proceedings at Courts of different jurisdictions, the decision that will prevail is to be defined, which may annul the Labor Court decision.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **36. Supplementary retirement plan governed by Law No. 4819/58** (Continued)

### c) Conflict of jurisdiction

On February 20, 2013, under judgment of appeal concerning legal discussions of other parties not related to this lawsuit, the STF consolidated the case law for the jurisdiction of the Regular Legal Court to judge proceedings on supplementary pension. The position of the STF Full Bench was that "the jurisdiction to process lawsuits filed against supplementary pension private entities is of the Regular Legal Court, given the autonomy of the Social Security Law in relation to the Labor Law".

The decision of the Federal Supreme Court of Brazil (STF) in this proceeding, mentioned in the previous paragraph, confirmed the jurisdiction of the Regular Legal Court to judge proceedings against private supplementary pension plan entities. This position will serve as a precedent to judge the conflict of jurisdiction involving the specific proceeding of subsidiary CTEEP related to Law 4819/58, the final decision of which has been available at the STF Justice since April 9, 2013. In November 2013, the STF judged on the conflict of jurisdiction and denied it. In March 2015, the Federal Supreme Court of Brazil (STF) plenary unanimously reversed the judgment and accepted the conflict of jurisdiction No. 7706. The appellate decision was published on April 20, 2015. Subsidiary CTEEP's legal advisors are analyzing the effects of this decision (Note 37 (b)).

# d) Collection lawsuit

Since September 2005, SEFAZ-SP has been transferring to subsidiary CTEEP an amount lower than that required for the faithful compliance with such decision of the 49<sup>th</sup> Labor Court.

As a consequence of this decision, subsidiary CTEEP transferred to Fundação CESP, from January 2005 to March 2015, R\$3,181,187 for the payment of benefits provided for by State Law No. 4819/58, having received from SEFAZ-SP R\$2,058,925 for such purpose. The difference between the amounts transferred to Fundação CESP and refunded by SEFAZ-SP, amounting to R\$1,122,262 (Note 9 (a)), has been required by subsidiary CTEEP for refund by SEFAZ-SP. In addition, there are amounts relating to labor claims settled by subsidiary CTEEP which are the responsibility of State Government, amounting to R\$233,061 (Note 9 (b)), totaling R\$1,355,323.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

# **36. Supplementary retirement plan governed by Law No. 4819/58** (Continued)

### d) Collection lawsuit (Continued)

In December 2010, subsidiary CTEEP filed a collection lawsuit against SEFAZ-SP to recover the amounts until then not received in regard to this matter. On May 13, 2013, a decision was handed down that dismissed the collection lawsuit without judgment on the merits of the case, for which CTEEP filed a motion for clarification. On August 27, 2013, this motion was heard to remedy omission included in the referred to decision. For the lawsuit to return to the Court of origin for judgment of the merits of the case, the appeal was filed in September 2013 and is still pending judgment. The appeal was judged on December 15, 2014. Subsidiary CTEEP lodged motions for clarification and petition for uniformization of case law. SEFAZ-SP and FUNCESP expressed their understanding and this lawsuit is still pending judgment.

### e) Lawsuit from retirees' association

In the second half of 2012, Associação dos Aposentados da Fundação CESP (AAFC) filed lawsuit No. 0022576-08.2012.8.26.0053 against SEFAZ-SP, seeking reimbursement of the supplementary retirement plan governed by State Law No. 4819/58 so that said plan may honor retirement and pension payouts.

### f) Writ of mandamus - Campinas City Union

On April 19, 2013, by means of a Notice, SEFAZ-SP recognized the effective transfers to subsidiary CTEEP of the amounts previously disallowed, relating to certain accounts that partially comprise the amount not transferred and required for due compliance with the decision awarded by the 49th Labor Court. SEFAZ-SP recognition was due to the unappealable decision handed down in the records of the Collective Petition for Writ of Mandamus filed by Sindicato dos Trabalhadores da Indústria de Energia Elétrica de Campinas, which determined that SEFAZ-SP shall maintain the payments of supplementary retirement and pension of retirees without eliminating such amounts.

In view of this decision, as from April 19, 2013, payments to retirees registered at the above-mentioned union have been assumed by SEFAZ-SP. Supported by a favorable position of its legal advisors, subsidiary CTEEP management understands that this decision provides an important leading case so that amounts of same nature, both for the group of retirees of that union and for other retirees, are recognized as responsibility of SEFAZ-SP. Subsidiary CTEEP will analyze measures with its legal advisors so that SEFAZ-SP recognizes the responsibility for amounts of same nature for all retirees population.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### 36. Supplementary retirement plan governed by Law No. 4819/58 (Continued)

f) Writ of mandamus - Campinas City Union (Continued)

Subsidiary CTEEP's view

Subsidiary CTEEP remains committed to voiding the decision of the 49th Labor Court in order to allow the return of the procedure of payment direct from payroll of benefits of State Law No. 4819/58 by SEFAZ-SP. Subsidiary CTEEP also stresses the understanding of its legal department and external legal advisors that costs arising from State Law No. 4819/58 and its regulation are the full responsibility of SEFAZ-SP and continues adopting additional measures to protect its interests.

In view of the new events occurred in 2013, especially those related to the legal progress of the lawsuit relating to the collection of amounts due by SEFAZ-SP as mentioned above, and considering the legal progress of other proceedings and lawsuits also aforementioned, subsidiary CTEEP management reviewed its position, recognizing in 2013 a provision for losses on realization of part of receivables, whose realization term is expected to be extended, and it is yet not sure that these amounts are sole responsibility of SEFAZ-SP.1

Subsidiary CTEEP management has been monitoring new events relating to the legal and business aspects underlying this matter, as well as any impact on subsidiary CTEEP financial information.

### 37. Subsequent events

### Company

a) Collateral deposit

On April 24, 2015, through the exchange contract entered into with Banco Santander, the Company deposited R\$4,199 at the Bank of New York ("BONY for payment of interest on bonds in July 2015).

b) Payment of interest on bonds

On July 24, 2015, through the exchange contract entered into with Banco Santander, the Company deposited R\$4,663 at the Bank of New York ("BONY") for payment of interest on bonds in July 2015.

Notes to interim financial statements (Continued) March 31, 2015 (In thousands of reais, unless otherwise stated)

### **37. Subsequent events** (Continued)

### Company (Continued)

c) Petition for appeal against the tax delinquency notice of DIPJ calendar year 2010

On August 14, 2015, the Company filed a petition for appeal with the Brazilian IRS against the tax delinquency notice received on July 15, 2015, whereby the Brazilian IRS disallowed expenses amounting to R\$228 million considered by the Company in the IRPJ and CSLL calculation related to the Corporate Income Tax Return (DIPJ) for calendar year 2010. The Company is being advised by Machado Meyer law firm.

### Consolidated

### a) Investments

On April 6, 2015 and April 16, 2015, subsidiary CTEEP paid in capital of indirect subsidiary Pinheiros and indirect subsidiary IESul amounting to R\$2,800 and R\$600, respectively.

On April 9 and April 23, 2015, subsidiary CTEEP made advances for future capital contribution to indirect subsidiary IEGaranhuns amounting to R\$9,027.

b) Supplemental retirement plan governed by Law No. 4819/58

The decision on the Conflict of Jurisdiction No. 7706 was issued on April 20, 2015. The Federal Supreme Court of Brazil (STF) recognized the jurisdiction of the Regular Legal Court to judge proceeding No. 11452005 involving Associação dos Aposentados da Fundação CESP (AAFC), currently pending judgment at the 49<sup>th</sup> Labor Court of São Paulo, and voided the decisions handed down on the labor class action, since such decisions were handed down by a court without the power to judge the case. STF also determined that the labor proceeding be remanded to Regular Legal Court for processing and judgment. Subsidiary CTEEP's legal advisors are assessing the effects of this decision.

### c) Investments

On July 7, 13 and 16, 2015, subsidiary CTEEP paid in capital of indirect subsidiary IEGaranhuns amounting to R\$11,424.

d) Accounts receivable - concession asset

On July 17, 2015, ANEEL issued Technical Note No. 196/2015-SFF/ANEEL with the new amount of R\$3,742,694 for SE facilities, which will still be validated by the Reporting Chief and approved by ANEEL's Executive Board (Note 8).