Interim Financial Statements

ISA Capital do Brasil S.A.

June 30, 2015 with Independent Auditor's Review Report on Interim Financial Statements

Interim financial statements

June 30, 2015

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Condomínio São Luiz

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A free translation from Portuguese into English of Individual and Consolidated Interim Financial Statements prepared in Brazilian currency in accordance with CPC 21 (R1) - Interim Financial Reporting and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), and accounting practices adopted in Brazil

Independent auditor's review report on interim financial statements

The Shareholders, Board of Directors and Officers **ISA Capital do Brasil S.A.**São Paulo - SP

Introduction

We have reviewed the individual and consolidated interim financial information of ISA Capital do Brasil S.A. for the quarter ended June 30, 2015, which comprise the balance sheet as at June 30, 2015 and the related statement of income, of comprehensive income, of changes in equity and of cash flows for the three and six-month periods then ended, including other explanatory information.

Management is responsible for the preparation of individual and consolidated interim financial information in accordance with CPC 21 (R1) - Interim Financial Reporting and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in accordance with accounting practices adopted in Brazil, applicable to the preparation of interim financial information. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Review Engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on this interim financial information.



Basis for qualified conclusion on individual and consolidated interim financial information

As a consequence of the debt restructuring carried out in 2010, described in Note 17.a, the Company recognized the amount relating to the issue of redeemable preferred shares, mentioned in Note 26.a, as an equity instrument, which, in our opinion, should be recognized as a debt instrument, according to accounting practices adopted in Brazil, specifically CPC 39 and IAS 32. In addition, the Company recognized remuneration of the referred to instrument as fixed cumulative dividend, as provided for by its Articles of Incorporation and Shareholders' Agreement, rather than financial expense as interest, in the form we understand it should be. Had the Company recognized the referred to share issue as a debt instrument and had the referred to remuneration been recognized as financial expense rather than dividend, equity as at June 30, 2015 would be reduced by R\$816,692 (R\$841,692 thousand at December 31, 2014). Consequently, total liabilities would be increased by the same amount (the same for December 31, 2014). The net income before noncontrolling interests for the six-month period ended June 30, 2015 would be reduced by R\$54,348 thousand (R\$49,910 thousand for the six-month period ended June 30, 2014).

Conclusion on the interim financial information

Based on our review, except for the effects of the matter described in our "Basis for qualified conclusion on the individual and consolidated interim financial statements" paragraph, we are not aware of any fact that would make us believe that the individual and consolidated interim financial statements of ISA Capital do Brasil S.A. do not present fairly, in all material respects, the individual and consolidated financial position of the Company as at June 30, 2015, its individual and consolidated financial performance and its individual and consolidated cash flows for the six-month periods then ended, in accordance with accounting practices adopted in Brazil.

Emphasis of matter

Indemnification of amounts relating to assets classified as Existing Service (SE)

As described in Note 8, pursuant to Lay No. 12783/13 and Technical Note No. 402/2013 of the National Electric Energy Agency (ANEEL), a new valuation report was prepared, amounting to R\$5,186,018 thousand, which corresponds to investments by the New Replacement Cost (VNR) adjusted by accumulated depreciation through December 31, 2012. Said amount is subject to ANEEL's approval. As described in Notes 8 and 37, on July 17, 2015, ANEEL issued Technical Note No. 196/2015-SFF/ANEEL with new understanding for the amounts of SE facilities that subsidiary CTEEP would be entitled to receive, in the amount of R\$3,742,694 thousand. Subsidiary CTEEP, by means of an appeal, is still claiming the recognition of the amounts under dispute. The effects and accounting recognition depend on approval by ANEEL of the final amount, as well as definition of the collection method and terms by the Ministry of Mines and Energy and the Ministry of Finance. While the amount is not approved, the Company maintains recorded, since 2012 at the construction cost of this infrastructure, the amount of R\$1,490,996 thousand (historical value), equivalent to the regulatory property and equipment. The determination of the effective amount of indemnification for these assets, as well as conditions, remuneration method and terms for receipt are pending approval by the Granting Authority. Our conclusion is not modified in respect of this matter.



Law No. 4819/58

As described in Notes 9 and 36, the Company has recorded a net balance receivable from São Paulo State, amounting to R\$874,863 thousand relating to the impacts of Law No. 4819/1958, which granted to civil servants of companies under the São Paulo State control the advantages to which other public service employees were already entitled. Subsidiary CTEEP management has been monitoring new events relating to the legal and business aspects of this matter, as well as evaluating, on a continuous basis, any impacts on its interim financial information. Our conclusion is not modified in respect of this matter.

São Paulo, September 18, 2015.

ERNST & YOUNG Auditores Independentes S.S. CRC-2SP015199/O-6

Marcos Antonio Quintanilha Accountant CRC-1SP132776/T-1 Alessandra Aur Raso Accountant CRC-1SP248878/O-7

Balance sheets June 30, 2015 and December 31, 2014 (In thousands of reais - R\$)

		Company		Consc	lidated	
	Note	06/30/2015	12/31/2014	06/30/2015	12/31/2014	
Assets						
Current assets						
Cash and cash equivalents	6	27,624	20,551	34,996	25,247	
Short-term investments	7	8,061	-	397,361	479,601	
Accounts receivable (concession asset)	8	-	-	538,264	729,946	
Inventories	-	-	-	43,610	45,696	
Accrued dividends receivable	32	-	11,778	-	-	
Taxes and contributions to offset	10	32,652	31,623	68,818	66,103	
Deferred income and social contribution		,	,	,	,	
taxes	31.b	32,237	32,237	32,237	32,237	
Pledges and restricted deposits	13	4,321	3,699	4,321	3,699	
Prepaid expenses	-	-	-	18,654	948	
Receivables from subsidiaries	-	-	_	29,033	37,429	
Other	_	1,247	8	65,400	101,579	
		106,142	99,896	1,232,694	1,522,485	
loncurrent assets		,	00,000	1,202,001	1,022,100	
Accounts receivable (concession asset)	8	-	_	3,287,913	3,165,656	
7.000 a.m. 1.000.1.a.b. (00.1.000.0.1. a.000.)	12 and			-,,	0,100,000	
Loans receivable	32	73,868	63,229	73,868	63,229	
Receivables - State Finance Department	0_	,	00,220	,	00,220	
(SEFAZ)	9	-	_	874,863	802,102	
Tax benefit - merged goodwill	11	-	_	15,530	30,473	
Deferred income and social contribution				10,000	00, 0	
taxes	31.b	-	_	188,393	188,556	
Pledges and restricted deposits	13	_	_	58,896	62,353	
Inventories	-	_	_	31,219	37,993	
Other	_	_	_	24,009	24,395	
Other	-	73,868	63,229	4,554,691	4,374,757	
nvestments	14	2,089,452	2,109,574	1,386,399	1,315,669	
	15	2,069,432 25	2,109,574	23,509	24,588	
Property and equipment	16	25 113	106	23,509 164,496		
ntangible assets	10	2,089,590			167,710	
			2,109,714	1,574,404	1,507,967	
		2,163,458	2,172,943	6,129,095	5,882,724	
otal assets		2,269,600	2,272,839	7,361,789	7,405,209	

Note Note			Com	Company		lidated
Curnert liabilities Loans and financing 17 3,601 3,083 68,422 135,133 Debentures 18 - - 24,831 83,846 Trade accounts payable - 325 411 43,759 75,880 Taxes and social charges payable 19 563 495 57,010 27,016 Taxes in installments - Law No. 11941 20 - - 15,527 14,950 Regulatory charges payable 22 - - 2,001 21,925 Provisions 23 - - 2,001 21,925 Provisions 23 - - 2,001 21,925 Provisions 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - State - - - 6,632 53,75 Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Law No. 4819/58 - Public - - - 6,232 5,375 <th></th> <th>Note</th> <th></th> <th></th> <th>06/30/2015</th> <th>12/31/2014</th>		Note			06/30/2015	12/31/2014
Loans and financing 17	Liabilities and equity					
Debentures	Current liabilities					
Trade accounts payable	Loans and financing	17	3,601	3,083	68,422	135,133
Taxes and social charges payable 19 563 495 57,010 27,016 Taxes in installments - Law No. 11941 20 - - 115,527 14,950 Regulatory charges payable 22 - - 2,001 21,925 Interest on equity and dividends payable - - - 2,001 21,925 Provisions 23 - - 2,001 21,925 Payables - Law No. 4819/58 - State Finance Department (SEFAZ) 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - Public Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 - - 6,232 5,375 Other - - - - 6,232 5,375 Other - - - - 6,232 5,375 Other - - - - 6,232 5,375 Other -	Debentures	18	•	-	24,831	83,846
Taxes in installments - Law No. 11941 20 - - 15,527 14,950 Regulatory charges payable Interest on equity and dividends payable - Provisions - - - 2,001 21,925 Provisions 23 - - 30,701 27,469 Payables - Law No. 4819/58 - State Finance Department (SEFAZ) 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - Public Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 - - - 6,232 5,375 Other - - - - 6,232 5,375 Other - - - - - 6,232 5,375 Other - - - - - - 6,232 5,375 Other - - - - - 6,232 5,375 Other - - - - -	Trade accounts payable	-	325	411	43,759	75,880
Regulatory charges payable 22 - - 19,330 59,705 Interest on equity and dividends payable 23 - - 2,001 21,925 Provisions 23 - - 30,701 27,469 Payables - Law No. 4819/58 - State Finance Department (SEFAZ) 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - Public Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 - - 6,232 5,375 Other -	Taxes and social charges payable	19	563	495	57,010	27,016
Interest on equity and dividends payable Provisions 23 2,001 21,925 Provisions 23 30,701 27,469 Provisions 23 30,701 27,469 Payables - Law No. 4819/58 - State Finance Department (SEFAZ) 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - Public Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 6,232 5,375 Other 6,232 5,375 Other 6,232 5,375 Other 13,544 16,215 Payables - Fundação CESP 24 13,544 16,215 Payables	Taxes in installments - Law No. 11941	20	-	-	15,527	14,950
Provisions	Regulatory charges payable	22	-	-	19,330	59,705
Provisions Payables - Law No. 4819/58 - State Finance Department (SEFAZ) 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - Public Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 -	Interest on equity and dividends payable	-	-	-	2,001	21,925
Finance Department (SEFAZ) 5.a 269,621 252,726 269,621 252,726 Payables - Law No. 4819/58 - Public 0ffering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 - - 6,232 5,375 Other - - - 13,544 16,215 Noncurrent liabilities 17 98,200 84,071 541,071 524,651 Debentures 18 - - 538,345 535,399 Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 129,395 132,061 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 152,812 131,592 Special obligations - reversal/amortization 25	Provisions	23	-	-	30,701	
Payables - Law No. 4819/58 - Public Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP Other 24 - - 6,232 5,375 Other - - - - 13,544 16,215 Noncurrent liabilities 443,166 415,336 720,034 878,861 Noncurrent liabilities 17 98,200 84,071 541,071 524,651 Debentures 18 - - 538,345 535,399 Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 128,308 117,972 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 98,200 84,071 </td <td>Payables - Law No. 4819/58 - State</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Payables - Law No. 4819/58 - State					
Offering Auction (OPA) 5.b 169,056 158,621 169,056 158,621 Payables - Fundação CESP 24 - - 6,232 5,375 Other - - - - 13,544 16,215 Noncurrent liabilities Loans and financing 17 98,200 84,071 541,071 524,651 Debentures 18 - - 538,345 535,399 Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Capital 26.a 840,378 840,378 <td>Finance Department (SEFAZ)</td> <td>5.a</td> <td>269,621</td> <td>252,726</td> <td>269,621</td> <td>252,726</td>	Finance Department (SEFAZ)	5.a	269,621	252,726	269,621	252,726
Payables - Fundação CÉSP Other 24 cm. - cm. 6,232 cm. 5,375 cm. Other - cm. - cm. - cm. 13,544 cm. 16,215 cm. Noncurrent liabilities Loans and financing 17 cm. 98,200 cm. 84,071 cm. 541,071 cm. 524,651 cm. Debentures 18 cm. - cm. 538,345 cm. 535,399 cm. Taxes in installments - Law No. 11941 cm. 20 cm. - cm. 129,395 cm. 132,061 cm. Deferred PIS and COFINS cm. 21 cm. - cm. 128,308 cm. 117,972 cm. Deferred income and social contribution taxes 31.b - cm. - cm. 33,399 cm. 33,956 cm. Regulatory charges payable cm. 22 cm. - cm. 27,541 cm. 22,610 cm. Provisions cm. 23 cm. - cm. 152,812 cm. 131,592 cm. Special obligations - reversal/amortization cm. 25 cm. - cm. 24,053 cm. 24,053 cm. Equity - cm. - cm. 24,053 cm. 24,053 cm. 24,053 cm. Capital reserves 26.c sm. <td>Payables - Law No. 4819/58 - Public</td> <td></td> <td></td> <td></td> <td>•</td> <td></td>	Payables - Law No. 4819/58 - Public				•	
Other - - - 13,544 16,215 Noncurrent liabilities Loans and financing 17 98,200 84,071 541,071 524,651 Debentures 18 - - 538,345 535,399 Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 27,541 22,610 Provisions reversal/amortization 25 - 24,053 24,053 Special obligations - reversal/amortization 25 - 24,053 24,053 Equity Capital reserves 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,0	Offering Auction (OPA)	5.b	169,056	158,621	169,056	158,621
Other - - - 13,544 16,215 Noncurrent liabilities Loans and financing 17 98,200 84,071 541,071 524,651 Debentures 18 - - 538,345 535,399 Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 27,541 22,610 Provisions reversal/amortization 25 - 24,053 24,053 Special obligations - reversal/amortization 25 - 24,053 24,053 Equity Capital reserves 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,0	Payables - Fundação CESP	24	-	· -	6,232	5,375
Noncurrent liabilities	Other	-	-	-	13,544	16,215
Loans and financing 17 98,200 84,071 541,071 524,651 Debentures 18			443,166	415,336	720,034	878,861
Debentures 18 - - 538,345 535,399 Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Equity Capital 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) <td>Noncurrent liabilities</td> <td></td> <td></td> <td>·</td> <td></td> <td>·</td>	Noncurrent liabilities			·		·
Taxes in installments - Law No. 11941 20 - - 129,395 132,061 Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 65,679) (5,679) (5,679)	Loans and financing	17	98,200	84,071	541,071	524,651
Deferred PIS and COFINS 21 - - 128,308 117,972 Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Equity - 98,200 84,071 1,574,924 1,522,294 Equity - - 26.0 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Noncontrolling interests - - 3,338,597 3,230,62	Debentures	18	-	-	538,345	535,399
Deferred income and social contribution taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Tyze,234 1,773,432 1,728,234 1,773,432 Noncontrolling interests - - 3,338,597 3,230,622 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Taxes in installments - Law No. 11941	20	-	-	129,395	132,061
taxes 31.b - - 33,399 33,956 Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 Pequity - - 24,053 24,053 24,053 Equity - - 24,053 24,053 Capital reserves 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641	Deferred PIS and COFINS	21	-	-	128,308	117,972
Regulatory charges payable 22 - - 27,541 22,610 Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Special obligations - reversal/amortization 25 - - 24,053 24,053 P8,200 84,071 1,574,924 1,522,294 Equity 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 1,773,432 1,778,234 1,773,432 1,778,234 1,773,432 1,778,234 1,773,432 1,773,432 5,066,831 5,004,054	Deferred income and social contribution					
Provisions 23 - - 152,812 131,592 Special obligations - reversal/amortization 25 - - 24,053 24,053 Provisions 26 25 - - 24,053 24,053 Equity 26 840,378 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Noncontrolling interests - 1,728,234 1,773,432 1,728,234 1,773,432 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	taxes	31.b	-	-	33,399	33,956
Special obligations - reversal/amortization 25 - - 24,053 24,053 Equity Capital reserves 26.a 840,378 841,092 816,092	Regulatory charges payable	22	-	-	27,541	22,610
Equity 98,200 84,071 1,574,924 1,522,294 Capital Capital reserves 26.a 840,378 840,378 840,378 840,378 840,378 841,092 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 97,641 1,773,432 1,7728,234 1,773,432 1,7728,234 1,773,432	Provisions	23	-	-	152,812	131,592
Equity 38,200 84,071 1,574,924 1,522,294 Capital Capital reserves 26.a 840,378 9,619 9,641 97,641 97,641	Special obligations - reversal/amortization	25	-	-	24,053	24,053
Capital 26.a 840,378 840,378 840,378 840,378 Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Noncontrolling interests - - 3,338,597 3,230,622 Total equity 1,728,234 1,773,432 5,066,831 5,004,054			98,200	84,071	1,574,924	1,522,294
Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Noncontrolling interests - - 3,338,597 3,230,622 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Equity					
Capital reserves 26.c 816,092 841,092 816,092 841,092 Goodwill on capital transaction 26.d (5,679) (5,679) (5,679) (5,679) Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Noncontrolling interests - - 3,338,597 3,230,622 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Capital	26.a	840,378	840,378	840,378	840,378
Income reserves 26.e 97,641 97,641 97,641 97,641 Retained earnings - (20,198) - (20,198) - Noncontrolling interests - - 3,338,597 3,230,622 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Capital reserves	26.c	816,092	841,092	816,092	841,092
Retained earnings - (20,198) - (20,198) - Noncontrolling interests - 1,728,234 1,773,432 1,728,234 1,773,432 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Goodwill on capital transaction	26.d	(5,679)	(5,679)	(5,679)	(5,679)
Retained earnings - (20,198) - (20,198) - Noncontrolling interests 1,728,234 1,773,432 1,728,234 1,773,432 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Income reserves	26.e	97,641	97,641	97,641	97,641
Noncontrolling interests - 3,338,597 3,230,622 Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Retained earnings	-	(20,198)	-	(20,198)	-
Total equity 1,728,234 1,773,432 5,066,831 5,004,054			1,728,234	1,773,432	1,728,234	1,773,432
Total equity 1,728,234 1,773,432 5,066,831 5,004,054	Noncontrolling interests		-	-	3,338,597	3,230,622
Tatal Pal Wilson and a milk			1,728,234	1,773,432	5,066,831	5,004,054
rotal liabilities and equity 2,269,600 2,272,839 7,361,789 7,405,209	Total liabilities and equity		2,269,600	2,272,839	7,361,789	7,405,209

Income statements
Six-month periods ended June 30, 2015 and 2014
(In thousands of reais - R\$, except for earnings per share)

		Company						
		Quarter	ended	Six-month p	period ended			
	Note	06/30/2015	06/30/2014	06/30/2015	06/30/2014			
Operating income (expenses)								
General and administrative expenses	28	(958)	(751)	(2,007)	(1,884)			
Equity pickup	14.c	28,650	34,345	60,411	66,882			
=quily provide		27,692	33,594	58,404	64,998			
Income (loss) before financial income								
(expenses) and income taxes		27,692	33,594	58,404	64,998			
Financial expenses	29	(27,336)	(3,461)	(64,342)	(14,690)			
Financial income	29	17,906	4,675	33,264	14,394			
Financial income (expenses)		(9,430)	1,214	(31,078)	(296)			
Operating income		18,262	34,808	27,326	64,702			
Non-operating income		-	-	8,179	-			
Income before income and social contribution taxes		18,262	34,808	35,505	64,702			
Income and social contribution taxes								
Current	31.a	(3,522)	-	-	-			
Deferred	31.a	-	-	-	<u> </u>			
		(3,522)	-	-	-			
Net income for the period		14,740	34,808	35,505	64,702			
Attributable to: Noncontrolling interests		-	-	-	_			
Net income for the period allocated to								
controlling interests		14,740	34,808	35,505	64,702			
Basic and diluted earnings per share	26.f	0.01668	0.02668	0.02852	0.04959			
Average number of shares in the period	26.f	1,244,781,868	1,304,737,321	1,244,781,868	1,304,737,321			

Income statements (Continued)
Six-month periods ended June 30, 2015 and 2014
(In thousands of reais - R\$, except for earnings per share)

		Consolidated						
		Quarter	· ended	Six-month p	eriod ended			
_	Note	06/30/2015	06/30/2014	06/30/2015	06/30/2014			
Operating revenue, net Cost of construction, operating and	27	279,041	218,374	532,687	443,661			
maintenance services	28	(141,311)	(114,016)	(257,526)	(218,652)			
Gross profit		137,730	104,358	275,161	225,009			
Operating income (expenses)								
General and administrative expenses	28	(45,446)	(30,328)	(91,203)	(64,269)			
Other operating income (expenses), net	30	(9,118)	13,779	(16,937)	6,249			
Equity pickup	14.1	18,818	20,850	34,979	36,013			
. ,		(35,746)	4,301	(73,161)	(22,007)			
Income (loss) before financial income								
(expenses) and income taxes		101,984	108,659	202,000	203,002			
Financial expenses	29	(63,985)	(39,621)	(135,374)	(84,841)			
Financial income	29	50,480	47,497	106,711	101,066			
Financial income (expenses)		(13,505)	7,876	(28,663)	16,225			
Operating income		88,479	116,535	173,337	219,227			
Non-operating income		-	-	8,179	-			
Income before income and social contribution								
taxes		88,479	116,535	181,516	219,227			
Income and social contribution taxes								
Current	31.a	(25,351)	(13,351)	(40,318)	(21,726)			
Deferred	31.a	2,858	(12,610)	386	(24,028)			
		(22,493)	(25,961)	(39,932)	(45,754)			
Net income for the period		65,986	90,574	141,584	173,473			
Attributable to:								
Noncontrolling interests		51,246	55,766	106,079	108,771			
Net income for the period allocated to								
controlling interests		14,740	34,808	35,505	64,702			

Statements of comprehensive income Six-month periods ended June 30, 2015 and 2014 (In thousands of reais - R\$)

	Company							
	Quarte	r ended	Six-month	period ended				
	06/30/2015	06/30/2014	06/30/2015	06/30/2014				
Net income for the period	14,740	34,808	35,505	64,702				
Other comprehensive income	-	-	_	_				
Comprehensive income for the period	14,740	34,808	35,505	64,702				
Controlling interests	14,740	34,808	35,505	64,702				
Noncontrolling interest	-	-		-				

	Consolidated								
	Quarte	r ended	Six-month p	eriod ended					
	06/30/2015	06/30/2014	06/30/2015	06/30/2014					
Net income for the period	65,986	90,574	141,584	173,473					
Other comprehensive income	-	-	-	-					
Comprehensive income for the period	65,986	90,574	141,584	173,473					
Controlling interests Noncontrolling interests	14,740 51,246	34,808 55,766	35,505 106,079	64,702 108,771					

Statements of changes in equity Six-month periods ended June 30, 2015 and 2014 (In thousands of reais - R\$)

				Income	reserve	_			
	Capital	Capital reserve	Goodwill on capital transaction	Legal Reserve	Retained profits	Retained earnings	Total equity	Noncontrolling interests	Total consolidated equity
Balances at December 31, 2013	840,378	983,400	(7,468)	5,881	54,884	-	1,877,075	2,963,289	4,840,364
Net income for the period Additional proposed dividends	-	-	-	-	-	64,702	64,702	108,771 (18,658)	173,473 (18,658)
Redemptions of preferred shares	-	(92,308)	-	-	-	-	(92,308)	-	(92,308)
Unclaimed dividends of the subsidiary	-	-	-	-	-	-	-	544	544
Expired interest on equity of the subsidiary	-	-	-	-	-	· · · · · · · ·	-	239	239
Fixed cumulative dividends paid in February 2014	-	-	-	-	-	(13,714)	(13,714)	-	(13,714)
Other in subsidiary	-	-	-	-	-	-	-	(400)	(400)
Balances at June 30, 2014	840,378	891,092	(7,468)	5,881	54,884	50,988	1,835,755	3,053,785	4,889,540
Balances at December 31, 2014	840,378	841,092	(5,679)	5,881	91,760	-	1,773,432	3,230,622	5,004,054
Net income for the period	_	_	_	_	_	35,505	35,505	106,079	141,584
Redemption of preferred shares (Note 26.c) Fixed cumulative dividends paid in the six-month	-	(25,000)	-	-	-	-	(25,000)	-	(25,000)
period (Note 26.b)	_	_	_	_	-	(55,703)	(55,703)	-	(55,703)
Dividends paid in the subsidiary	-	_	-	_	-	-	(,,	(69,572)	(69,572)
Unclaimed dividends of the subsidiary	-	-	-	-	-		-	467	467
Expired interest on equity of the subsidiary	-	-	-	-	-	-	-	239	239
Noncontrolling interests on boutique investment									
funds	-	-	-	-	-	-	-	31,006	31,006
Increase in percentage of noncontrolling interests	-	-	-	-	-	-	-	39,224	39,224
Other in subsidiary	-	-	-	-	-	-	-	532	532
Balances at June 30, 2015	840,378	816,092	(5,679)	5,881	91,760	(20,198)	1,728,234	3,338,597	5,066,831

Cash flow statements Six-month periods ended June 30, 2015 and 2014 (In thousands of reais - R\$)

	Com	pany	Conso	idated	
-	06/30/2015	06/30/2014	06/30/2015	06/30/2014	
Cash flow from operating activities					
Net income for the period	35,505	64,702	141,584	173,473	
Adjustments to reconcile net income to cash	00,000	0 .,. 0=	,	,	
provided by (used in) operating activities					
Depreciation and amortization (Note 28)	13	5	4,285	4,350	
Deferred income and social contribution taxes	-	-	(386)	24,028	
Deferred PIS and COFINS (Note 21)	-	-	10,336	(17,862)	
Provision for contingencies (Note 23.a)	-	-	21,221	(10,181)	
Net book value of property and equipment written					
off	-	-	43	166	
Tax benefit - merged goodwill (Notes 11 and 30)	-	-	14,943	14,943	
Amortization of concession asset in acquisition of					
subsidiary (Note 30)	-	-	1,245	1,245	
Realization of loss in jointly-controlled subsidiary					
(Note 30)	-	-	(1,177)	(1,198)	
Sale of shares	(8,136)	-	(8,136)	-	
Disposal of property and equipment	3	-	3	-	
Equity pickup (Note 14)	(60,411)	(66,882)	(34,979)	(36,013)	
Interest and monetary and exchange gains					
(losses) on assets and liabilities	33,684	(1,987)	101,382	69,256	
	658	(4,162)	250,364	222,207	
(Increase) decrease in assets					
Accounts receivable (concession asset)	-	-	70,594	151,638	
Inventories	-	-	8,860	8,827	
Interest on equity and dividends received	52,733	64,269	-	-	
Receivables - State Finance Department (SEFAZ)	-	-	(72,761)	(67,854)	
Taxes and contributions to offset	(1,029)	(5,658)	(2,659)	(11,149)	
Pledges and restricted deposits	(622)	195	2,835	8,391	
Prepaid expenses	-	-	(17,706)	(13,654)	
Other	(1,239)	(4)	23,490	(12,658)	
	49,843	58,802	12,653	63,541	
Increase (decrease) in liabilities	(0.0)	()	(00.400)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Trade accounts payable	(86)	(266)	(32,122)	(12,195)	
Taxes and social charges payable	68	(7,008)	29,994	(8,899)	
Taxes in installments - Law No. 11941	=	-	(7,642)	(7,100)	
Regulatory charges payable	-	-	(36,336)	5,992	
Provisions	-	(20)	3,231	(1,100)	
Payables - Fundação CESP	-	-	857	(114)	
Other _	- (15)	4 (7.000)	(2,671)	(8,853)	
-	(18)	(7,290)	(44,689)	(32,269)	
Net and provided by appreting activities	E0 402	47.050	240 220	050 470	
Net cash provided by operating activities	50,483	47,350	218,328	253,479	

Cash flow statements (Continued) Six-month periods ended June 30, 2015 and 2014 (In thousands of reais - R\$)

	Com	pany	Consolidated		
	06/30/2015	06/30/2014	06/30/2015	06/30/2014	
Cash flow from investing activities					
Redemptions (short-term investments), net (Note 7)	(8,061)	53,304	82,240	119,800	
Transaction with noncontrolling interests in the					
subsidiary	-	-	36,489	-	
Interest income on loans (Note 12)	1,247	878	1,247	878	
Proceeds from sale of property and equipment	1	-	1	-	
Property and equipment (Note 15)	-	-	(585)	(3,773)	
Intangible assets (Note 16)	(15)	-	(700)	(7,523)	
Sale of preferred shares	47,714	-	47,714	-	
Investment	-	-	(14,280)	(131,070)	
Net cash provided by investing activities	40,886	54,182	152,126	(21,688)	
Cash flow from financing activities				, , ,	
Additions to loans (Note 17)	-	-	30,000	151,368	
Repayment of loans (principal) (Notes 17 and 18)	-	-	(94,354)	-	
Loan repayments (interest) (Notes 17 and 18)	(3,593)	(3,398)	(126,984)	(150,361)	
Redemptions of preferred shares (Note 26.c)	(25,000)	(92,308)	(55,703)	(92,308)	
Dividends and interest on equity paid (Note 26.b)	(55,703)	(25,000)	(113,664)	(160,224)	
Net cash used in financing activities	(84,296)	(120,706)	(360,705)	(251,525)	
Net increase (decrease) in cash and cash equivalents	7,073	(19,174)	9,749	(19,734)	
Cash and cash equivalents at end of period	27,624	42,298	34,996	46,008	
Cash and cash equivalents at beginning of period	20,551	61,472	25,247	65,742	
Changes in cash and cash equivalents	7,073	(19,174)	9,749	(19,734)	

Notes to interim financial statements June 30, 2015 (In thousands of reais, unless otherwise stated)

1. Operations

1.1. Business purpose

ISA Capital do Brasil S.A. ("ISA Capital" or "Company") is a Brazilian holding incorporated as a limited liability company on April 28, 2006, and turned into a corporation on September 19, 2006. Subsequently, on January 4, 2007, the Brazilian Securities and Exchange Commission (CVM) approved its registration as a publicly-held company. ISA Capital was a publicly-held company until May 27, 2010, when its shareholders decided to cancel its registration with CVM.

The Company's is a subsidiary of Interconexión Eléctrica S.A. E.S.P and is engaged in holding equity interest in other companies or ventures, as a member or shareholder, partnership in joint ventures, membership in consortiums, or any type of business cooperation.

In the period from January 23, 2015 to March 20, 2015, the Company disposed of 1,239,056 preferred shares of subsidiary CTEEP at the price of R\$40.61 per share. Therefore, at June 30, 2015 the Company holds 37.1895% equity interest in CTEEP, represented by 57,714,208 common shares and 2,257,400 preferred shares. (37.9579% - 57,714,208 common shares - 3,496,456 preferred shares at 12/31/2014).

1.2. Concessions

Subsidiary CTEEP is entitled to operate, either directly or indirectly, the following Public Service Concession Arrangements for Electric Power Transmission:

					Periodio revie				Annual Revenue (RAP)	Allowed
Concession operator	Arrangement	(%) Interest	Term (years)	Maturity	Term	Next	RAP in step	Restatement index	In thousands of R\$	Base month
CTEEP	059/2001		30	12/31/42	5 years	2018	No	IPCA ¹	836,611	06/15
IEMG	004/2007	100	30	04/23/37	5 years	2017	Yes	IPCA	14,899	06/15
Pinheiros	012/2008	100	30	10/15/38	5 years	2019	No	IPCA	9,057	06/15
Pinheiros	015/2008	100	30	10/15/38	5 years	2019	No	IPCA	27,082	06/15
Pinheiros	018/2008	100	30	10/15/38	5 years	2019	No	IPCA	4,793	06/15
Pinheiros	021/2011	100	30	12/09/41	5 years	2017	No	IPCA	5,131	06/15
Serra do Japi	026/2009	100	30	11/18/39	5 years	2015	No	IPCA	34,753	06/15
Serra do Japi (**)	143/2001		30	12/20/31	n/a	n/a	Yes	IGPM	17,896	06/15
Evrecy	020/2008	100	30	07/17/25	4 years	2017	No	IGPM	13,126	06/15
IENNÉ	001/2008	25	30	03/16/38	5 years	2018	No	IPCA	36,452	06/15
IESul	013/2008	50	30	10/15/38	5 years	2019	No	IPCA	4,558	06/15
IESul	016/2008	50	30	10/15/38	5 years	2019	No	IPCA	10,724	06/15
IEMadeira	013/2009	51	30	02/25/39	5 years	2019	No	IPCA	222,772	06/15
IEMadeira (***)	015/2009	51	30	02/25/39	5 years	2019	No	IPCA	193,432	06/15
IEGaranhuns (*)	022/2011	51	30	12/09/41	5 years	2017	No	IPCA	88,296	06/15

^(*) Subsidiary IEGaranhuns is in pre-operating phase.

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^(**) On April 30, 2015, subsidiary CTEEP transferred the electric power transmission service concession arrangement No. 143/2001 to indirect subsidiary Serra do Japi, through a capital increase, as approved by ANEEL Authorizing Resolution No. 5036 of January 20, 2015.

^(***) The RAP of the jointly-controlled subsidiary of indirect subsidiary IEMadeira was released with a 10% reduction, due to pending issues which does not configure impediment, for non-completion of studies of integrators in the ONS electric simulator.

¹ Extended Consumer Price Index.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

1. Operations (Continued)

1.2. Concessions (Continued)

Law No. 12973/2013

On September 12, 2012, Provisional Executive Order No. 579/2012 (MP No. 579) was published, which governed the extension of electric power generation, transmission and distribution concessions, granted prior to publication of Law No. 8987 of 1995, and addressed by Law No. 9074 of 1995. On September 14, 2012, Decree No. 7805 was published, which governed MP No. 579.

Under MP No. 579, electric power generation, transmission and distribution concessions, overdue or falling due 60 months after publication of such MP, could mature in December 2012, extendable, at the Granting Authority's discretion, only once, for up to 30 years. However, for transmission activities, the extension would depend on written acceptance of the following main conditions, among others: i) revenue determined under ANEEL's criteria; ii) amounts established for assets subject to indemnification; and iii) adopting the service quality standard established by ANEEL.

On November 1, 2012, the Ministry of Mines and Energy published:

- (i) Interministerial Ruling No. 580, which determined the indemnification for energized facilities as from June 1, 2000 (NI), at the prices for October 2012 for electric power transmission concessions, totaling R\$2,891,291 for the service concession arrangement No. 059/2001 (single arrangement addressed by such MP), under Attachment II of such Ruling.
- (ii) Interministerial Ruling No. 579, which determined RAP as from January 1, 2013, based on October 2012, amounting to R\$515,621 (net of PIS and COFINS), for the service concession arrangement No. 059/2001, under Attachment of such Ruling.

On November 29, 2012, Provisional Executive Order No. 591 (MP No. 591) was published, amending MP No. 579, in order to authorize the payment of amounts related to existing nondepreciated assets on May 31, 2000 (SE) by the Granting Authority, within 30 years. On August 13, 2014, subsidiary CTEEP registered the independent valuation report referring to those assets and monitors with ANEEL the definition of the final indemnification amount, as described in Note 8.

At the Special General Meeting (SGM) held on December 3, 2012, CTEEP's shareholders in unanimously approved the extension of the service concession arrangement No. 059/2001.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

1. Operations (Continued)

1.2. Concessions (Continued)

Law No. 12973/2013 (Continued)

On December 4, 2012, the amendment to service concession arrangement No. 059/2001 was executed by CTEEP, with the option of receiving the indemnification, amounting to R\$2,891,291 for NI, under Interministerial Ruling No. 580, as follows:

- 50% in cash, payable within 45 days after the execution of the amendment to the service concession arrangement, adjusted by reference to IPCA; On January 18, 2013, subsidiary CTEEP received the amount of R\$1,477,987.
- 50% in monthly installments, payable until the expiration of the service concession arrangement in force on the date of publication of this Ruling, i.e., until July 7, 2015, adjusted by reference to IPCA, plus Weighted Average Cost of Capital (WACC) remuneration of 5.59% p.a., from the first day of the month the amendment to the service concession arrangement was executed. The remaining balance receivable at June 30, 2015 amounts to R\$300,071.

On January 11, 2013, MPs No. 579 and No. 591 were signed into Law No. 12783/2013.

On April 4, 2013, Provisional Executive Order No. 612 was published, which reduced to zero the contribution for PIS/PASEP and COFINS on indemnifications addressed by Law No. 12783/2013.

ANEEL Technical Note No. 032/2015-SRD/ANEEL

At the Board's Annual Public Meeting held on June 23, 2015, ANEEL approved the opening of public hearing for the period from June 29 to August 31, 2015, in order to collect subsidies and additional information for analysis of the transfer proposed, through indemnification to be paid to the transmission companies, of Other Transmission Facilities ("DIT") of electric power transmission companies to distribution companies, under the terms of ANEEL Technical Note No. 32/2015 (Administrative Proceeding No. 48500.004452/2014-60). According to paragraph 46 of this Technical Note, the proposal includes transfer of part of the transmission facilities characterized by operating voltage lower than 230 kV.

Whereas this is a public hearing, the technical delimitations to determine the proportion of DIT that would be transferred are not final, therefore, the Company was unable to estimate with accuracy the impacts arising from such Technical Note.

According to material news release dated June 24, 2015, subsidiary CTEEP is analyzing the terms of the Technical Note and will make contributions at the Public Hearing, possibly taking the appropriate measures to defend the interests of its shareholders in the appropriate levels.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

1. Operations (Continued)

1.2. Concessions (Continued)

Interest in consortium

(i) Extremoz Transmissora do Nordeste - ETN

On June 10, 2011, through ANEEL auction No. 001/2011, in a public session held on BM&FBOVESPA, Extremoz consortium, comprising CTEEP (51%) and Companhia Hidro Elétrica do São Francisco - Chesf (49%), bought batch A, comprising LT Ceará-Mirim - João Câmara II, of 500 kV with 64 km; LT Ceará-Mirim - Campina Grande III, of 500 kV with 201 km; LT Ceará-Mirim - Extremoz II, of 230 kV with 26 km; LT Campina Grande III - Campina Grande II, with 8.5 km; SE João Câmara II of 500 kV, SE Campina Grande III of 500/230 kV and SE Ceará-Mirim of 500/230 kV. On July 7, 2011, Extremoz Transmissora do Nordeste - ETN S.A. was organized, considering the same equity interest, in order to operate the service granted.

This project involves estimated investment of R\$622.0 million and RAP of R\$31.9 million, as of June 2011. CTEEP's equity interest in the venture is of 51%. On March 20, 2015, Extremoz filed with ANEEL the subsidiary CTEEP's intention of withdrawing from the consortium According to Authorizing Resolution No. 5218 of May 20, 2015, ANEEL consented to the transfer of ownership control, setting a deadline for implementation of the operation within 120 days from the date the resolution was published.

2. Presentation of quarterly information

2.1. Basis of preparation and presentation

The Company's individual quarterly information was prepared in accordance with accounting practices adopted in Brazil, which comprise the provisions of the Brazilian Corporation Law, under Law No. 6404/76 amended by Laws No. 11638/07 and No. 11941/09, and accounting pronouncements, interpretations and guidance issued by the Brazilian Financial Accounting Standards Board - FASB ("CPC"). By December 31, 2013, these practices differed from the IFRS, applicable to separate financial statements, only as regards the application of the equity method to measure investments in subsidiaries, affiliates and jointly-controlled subsidiaries, which would be measured at cost or fair value under the IFRS.

The individual and consolidated quarterly information is presented in accordance with CPC 21 (R1) - Interim Financial Reporting, approved by the Brazilian Securities and Exchange Commission ("CVM") and IAS 34 (Interim Financial Reporting) issued by the IASB.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

2. Presentation of quarterly information (Continued)

2.1. Basis of preparation and presentation (Continued)

Both individual and consolidated quarterly information was prepared based on historical cost, unless otherwise stated, as described in the accounting practices of the annual financial statements for 2014. The historical cost is generally based on the value of the considerations paid in exchange for assets.

All amounts presented in this financial information are in thousands of reais, unless otherwise stated.

Nonfinancial data included in this financial information, such as power volume, projections or estimates and insurance have not been audited by the independent auditors.

2.2. Reclassification of book balances (subsidiary CTEEP)

At December 31, 2014, the balances referring to accounts "Regulatory charges payable" in current liabilities and "Others" in current assets were reclassified as a result of Memorandum Circular No. 0003/2015 of May 18, 2015, relating to Research & Development (R&D) projects, completed by that date. Therefore the asset and liability balances at December 31, 2014 of subsidiary CTEEP were restated.

2.3. Functional and reporting currency

The quarterly information of the parent company and each subsidiary, included in the consolidated quarterly information, is stated in Brazilian reais, which is the currency of the main economic environment in which these companies operate ("functional currency").

2.4. Significant accounting judgments, estimates and assumptions

According to CVM/SNC/SEP Memorandum Circular No. 03/2011, subsidiary CTEEP declares that significant accounting judgments, estimates and assumptions, as well as significant accounting practices are the same as those disclosed in the annual financial statements for 2014. Therefore, the corresponding information must be read jointly with Notes 2.3 and 3 to those financial statements.

2.5. Consolidation procedures

The consolidated quarterly information comprises the quarterly information of ISA Capital and its subsidiaries.

Control is obtained when the Company is entitled to control financial and operating policies of an entity to enjoy benefits arising from the activities thereof.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

2. Presentation of quarterly information (Continued)

2.5. Consolidation procedures (Continued)

The subsidiaries are fully consolidated as from the date the full control begins up to the date it ceases.

At June 30, 2015 and December 31, 2014, interest held in subsidiaries was as follows:

	Quarterly	Inte	%	
	information reporting date	06/30/2015		12/31/2014
Direct				
CTEEP	06/30/2015	37.19		37.96
Indirect				
Interligação Elétrica de Minas Gerais S.A. (IEMG)	06/30/2015	37.19		37.96
Interligação Elétrica Pinheiros S.A. (Pinheiros)	06/30/2015	37.19		37.96
Interligação Elétrica Serra do Japi S.A. (Serra do Japi)	06/30/2015	37.19		37.96
Evrecy Participações Ltda. (Evrecy)	06/30/2015	37.19		37.96
Bandeirantes Investment Fund by reference to Interbank Deposit (DI)	06/30/2015	30.50	(*)	-
Xavantes Investment Fund by reference to Interbank Deposit (DI)	06/30/2015	21.94	(*)	-

^(*) Includes both direct and indirect interests.

The following procedures were adopted in preparing the consolidated quarterly information:

- elimination of the subsidiaries' equity;
- · elimination of equity pickup; and
- elimination of asset and liability balances, revenues and expenses among the consolidated companies.

Accounting practices were consistently applied in all consolidated subsidiaries and the fiscal year of these subsidiaries is the same of the Company.

Noncontrolling interests are presented as part of equity and net income, and are classified in the consolidated quarterly information.

Due to adoption of pronouncements CPC 19 (R2) and CPC 36 (R3), whose application was mandatory from January 1, 2013 onwards, investments in jointly-controlled subsidiaries are no longer proportionally consolidated by subsidiary CTEEP and are now accounted for by the equity method.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

2. Presentation of quarterly information (Continued)

2.5. Consolidation procedures (Continued)

At June 30, 2015 and December 31, 2014, indirect interest held in jointly-controlled subsidiaries was as follows:

	Quarterly	Intere	est %
	information reporting date	03/31/2015	12/31/2014
Jointly-controlled subsidiaries			
Interligação Elétrica Norte e Nordeste S.A. (IENNE)	06/30/2015	9.30	9.49
Interligação Elétrica do Sul S.A. (IESul)	06/30/2015	18.59	18.98
Interligação Elétrica do Madeira S.A. (IEMadeira)	06/30/2015	18.97	19.36
Interligação Elétrica Garanhuns S.A. (IEGaranhuns)	06/30/2015	18.97	19.36

3. Summary of significant accounting practices

The Company declares that information on significant accounting practices remains valid for this Interim Financial Information and the content of this information can be found in Note 3 to the financial statements for 2014.

4. New and revised standards and interpretations not yet adopted

The Company and its subsidiaries have adopted all (new or revised) pronouncements and interpretations issued by the Brazilian FASB (CPC), when applicable, which were effective at December 31, 2014.

No new pronouncements were disclosed, other than those mentioned in the financial statements for 2014.

5. Obligations assumed upon acquisition of subsidiary CTEEP

According to the Second Clause of the Share Purchase and Sale Agreement and Clause 1.5 of the Notice of Public Offering Auction (OPA), subject-matter of the privatization auction, the Company is committed to supplementing payment for CTEEP share purchase price should CTEEP be released from the payments related to the supplementary retirement pension plan benefits set forth in Law No. 4819/58, currently discussed in court.

On May 22, 2015, the State Finance Department (SEFAZ) notified the Company charging the amount equivalent to R\$266 million, alleging the occurrence of "Discharge Event". However, on May 29, 2015, the Company notified SEFAZ of its position against that collection.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

5. Obligations assumed upon acquisition of subsidiary CTEEP (Continued)

In view of the foregoing, the Company, by caution and based on the opinion of its legal advisors, decided to maintain the amounts recorded in account "Payables - Law No. 4819/58" given that so far there was no pronouncement from SEFAZ on this issue.

At June 30, 2015, the amount to supplement purchase price is as follows:

- (a) São Paulo State Government: the amount of R\$269,621 (R\$252,726 at 12/31/2014) recorded under "Payables - Law No. 4819/58 - State Finance Department (SEFAZ)" is the total payable to São Paulo State Government due to acquisition of shares through the privatization auction held on June 28, 2006. The matching entry of this obligation, which at the time of acquisition of shares amounted R\$188,895, was recorded under "Investments - goodwill on acquisition of equity interest in subsidiary", and the difference of R\$63,831 was recognized in P&L as monetary restatement of the obligation, by reference to IPCA as from December 31, 2005, under the terms of the arrangement.
- (b) Minority interests (OPA): the amount of R\$169,056 (R\$158,621 at 12/31/2014) recorded under "Payables Law No. 4819/59 OPA) is the total payable to minority interest holders who sold their shares to ISA Capital through the public offering auction (OPA) carried out on January 9, 2007. The matching entry of this obligation, which at the time of acquisition of shares amounted to R\$120,306, was recorded under "Investments goodwill on acquisition of equity interest in subsidiary", and the difference of R\$38,315 was recognized in P&L as monetary restatement of the obligation, by reference to the IPCA as from December 31, 2005 under the terms of the arrangement.

6. Cash and cash equivalents

	Com	Company		ilaatea
	06/30/2015	12/31/2014	06/30/2015	12/31/2014
Cash and banks	122	264	3,287	1,806
Cash equivalents (i)	27,502	20,287	31,709	23,441
	27,624	20,551	34,996	25,247

(i) Breakdown of cash equivalents is as follows:

		Company		Consolidated	
	% of CDI	06/30/2015	12/31/2014	06/30/2015	12/31/2014
Bank Deposit Certificate (CDB)	92.0% to 100.0%	-	-	817	1,333
Repurchase agreements (a)	93.0% to 97.0%	27,502	20,287	29,303	22,108
Short-term investment funds (b)	60.00% to 70.0%	-	-	1,589	-
	_	27,502	20,287	31,709	23,441

Short-term investments in Bank Deposit Certificate (CDB) and repurchase agreements are measured at fair value through profit or loss and have daily liquidity.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

6. Cash and cash equivalents (Continued)

Company management's analysis of the exposure of these assets to interest rate risks, among others, is disclosed in Note 33 (c).

- (a) Repurchase agreements are notes issued by banks, provided that the issuing bank repurchases such note and the customer sells it at predefined rates and periods, backed by corporate bonds or government securities registered with the Brazil's OTC Clearing House (CETIP).
- (b) Provision CP FICFI Federal Investment Fund: administered by Banco Itaú-Unibanco, the portfolio of which is comprised of shares of Short-Term FI Federal Investment Fund, with daily liquidity and portfolio linked to government securities.

7. Short-term investments

		Company		pany Consolidated	
	% of CDI	06/30/2015	12/31/2014	06/30/2015	12/31/2014
CDB	92.0% to 100.0%	8,061	-	8,061	-
Investment funds (*)	101.0% to 103.1% _	-	-	389,300	479,601
	_	8,061	-	397,361	479,601

^(*) Investments funds are consolidated as described in Note 2.5.

Consolidated

Subsidiary CTEEP and its subsidiaries concentrate their financial investments in investment funds, which refer to highly liquid investment fund shares, readily convertible into a known cash amount, irrespective of the maturity of assets.

Investment funds are:

- Bandeirantes Investment Fund by reference to Interbank Deposit (DI): fund established for
 exclusive investment by subsidiary CTEEP and its subsidiaries, administered by Banco
 Bradesco, the portfolio of which is comprised of shares of Coral Investment Fund by reference
 to Interbank Deposit (DI). The balance at June 30, 2015 amounts to R\$255,790 (R\$258,001 at
 December 31, 2014).
- Xavantes Investment Fund by reference to Interbank Deposit (DI): fund established for exclusive investment by subsidiary CTEEP and its subsidiaries, administered by Banco Bradesco, the portfolio of which is comprised of shares of Special Investment Fund by reference to Interbank Deposit (DI) (Corp by reference to DI merged by Special DI). The balance at June 30, 2015 amounts to R\$133,510 (R\$221,600 at December 31, 2014).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

7. Short-term investments (Continued)

The portfolios of Coral and Special Investment Funds by reference to DI comprise the following assets: investments in demand deposits, floating CDB, government securities, debentures, financial bills and repurchase agreements in government securities. They have daily liquidity, irrespective of assets comprising Coral and Special Investment Funds by reference to DI, as established in the Bandeirantes Fund regulation.

The analysis of subsidiary CTEEP management as to the exposure of these assets to interest rate risks, among others, is disclosed in Note 33 (c).

8. Accounts receivable (concession asset)

Accounts receivable are as follows:

Consolidated		
06/30/2015	12/31/2014	
126,031	142,042	
126,031	142,042	
1,832,169	1,697,446	
76,910	78,268	
1,909,079	1,775,714	
300,071	486,850	
1,490,996	1,490,996	
1,791,067	1,977,846	
3,826,177	3,895,602	
538,264	729,946	
3,287,913	3,165,656	
	06/30/2015 126,031 126,031 1,832,169 76,910 1,909,079 300,071 1,490,996 1,791,067 3,826,177 538,264	

- (a) O&M Operation and Maintenance refers to the portion of monthly billing reported by ONS allocated to compensation for operation and maintenance services, receivable within less than 30 days, on average.
- (b) Receivables from construction, extension, reinforcement and improvement services of electric power transmission facilities up to the termination of each service concession arrangement in force, to which subsidiary CTEEP and its subsidiaries are signatories, adjusted to present value and remunerated by the effective interest rate.
- (c) Accounts receivable for reversal these refer to the estimated portion of investments made and not amortized up to the termination of the service concession arrangements in force and for which subsidiary CTEEP and its subsidiaries will be entitled to receive cash or other financial asset, upon termination of the service concession arrangements.
- (d) Accounts receivable Law No. 12783 these refer to the amount receivable for reversal of investments made and not amortized of the service concession arrangement No. 059/2001 subdivided into NI and SE:
 - Return of facilities for NI corresponds to R\$2,949,121, including R\$2,891,291 of New Replacement Cost (VNR) determined and R\$57,830 for
 remuneration by IPCA + WACC of 5.59% p.a., as defined in Interministerial Ruling No. 580. Fifty per cent (50%) of this amount was received on
 January 18, 2013 and the remaining 50% was split into 31 monthly installments, with the last four installments still pending receipt. As defined in
 ANEEL Technical Note No. 14/2015, the total indemnification amount under Law No. 12783/2013 is included in the 2015 budget as a pass-on item
 of the Energy Development Account (CDE).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

8. Accounts receivable (concession asset) (Continued)

• Return of the facilities for SE corresponds to the infrastructure construction cost, considering ANEEL Order No. 155 of January 23, 2013, which suggests recording this item at cost until approval by the Granting Authority. As disclosed in a material news release on August 12, 2014, a new independent valuation report was prepared, amounting to R\$5,186,018, which corresponds to estimated investments at the New Replacement Cost (VNR) adjusted for accumulated depreciation through December 31, 2012. On January 8, 2015, subsidiary CTEEP received a report from ANEEL's Economic and Financial Oversight Authority (SFF), pursuant to the material news release published on the same date, whereby SFF defined SE facilities amount at R\$3,604,982. Subsidiary CTEEP filed additional appeal and arguments challenging the amount informed by SFF. On July 17, 2015, ANEEL issued Technical Note No. 196/2015-SFF/ANEEL with the new amount of R\$3,742,694 for SE facilities, which will still be validated by the Reporting Chief and approved by ANEEL's Executive Board. An appeal may be filed against the Order approving the indemnification amount. The accounting effects and recognition depend on approval of the final amount, as well as definition of the collection method and terms by the Ministry of Mines and Energy and the Ministry of Finance.

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The aging list of accounts receivable is as follows:

	Consolidated		
	06/30/2015	12/31/2014	
Falling due	3,492,834	3,709,941	
Overdue			
Within 30 days (i)	48,915	51,428	
From 31 to 60 days (i)	100,210	103,719	
From 61 to 360 days (i)	156,151	1,475	
Above 361 days (i)	28,067	29,039	
	333,343	185,661	
	3,826,177	3,895,602	

- (i) These mainly refer to the portions pending receipt of accounts receivable for indemnification of facilities related to NI.
- (ii) Certain system members challenged balances billed in connection with the Basic Electric Power Grid. By virtue of this challenge, judicial deposits were made of amounts owed by such members. Subsidiary CTEEP billed the amounts in line with regulators' authorizations. Therefore, it does not record any provision for losses related to such challenges.

Subsidiary CTEEP has no history of losses on accounts receivable, which are secured by structures of guarantees and/or access to current accounts operated by the Brazil's National Electric System Operator (ONS) or directly by subsidiary CTEEP. Therefore, it did not set up any allowance for doubtful accounts.

Changes in accounts receivable are as follows:

	Consolidated
Balances at 12/31/2014	3,895,602
Construction revenue (Note 27.1) Financial income (Note 27.1) Operation and maintenance revenue (Note 27.1) Restatement of accounts receivable - IPCA/WACC reversal Accounts received - NI reversal Receipts	119,554 89,079 380,398 43,539 (230,318) (471,677)
Balances at 06/30/2015	3,826,177

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

9. Receivables - State Finance Department (SEFAZ)

	Consolidated	
	06/30/2015	12/31/2014
Payroll processing - Law No. 4819/58 (a)	1,155,769	1,087,560
Labor claims - Law No. 4819/58 (b)	235,349	230,797
Provision for losses on realization of receivables (c)	(516,255)	(516,255)
Family allowance - Law No. 4819/58 (d)	2,218	2,218
Provision for losses on realization of receivables - family allowance (d)	(2,218)	(2,218)
	874,863	802,102

- (a) These refer to receivables to settle the payroll portion of the supplementary retirement plan governed by State Law No. 4819/58, from January 2005 to December 2014 (Note 36). Increase against the previous year is related to compliance with the decision handed down by the 49th Labor Court, on which subsidiary CTEEP, in the condition of party whom notice has been served, monthly pass on the amounts to Fundação CESP for retirees payroll processing.
- (b) These refer to certain labor claims settled by subsidiary CTEEP, relating to retired employees supported by State Law No. 4819/58, which are the responsibility of the São Paulo State Government.
- (c) Due to the events occurred in subsidiary CTEEP over 2013, namely: (i) change in the expected time of realization of part of assets, on account of the dismissal, without prejudice, of the collection lawsuit of amounts due by São Paulo State Federal Government, as well as other changes occurred in the proceeding, as described in Note 36; (ii) the recognition of the Regular Legal Court as the competent court to discuss the matter under concern, based on the leading case at the Federal Supreme Court of Brazil (STF) under judgment of appeal relating to legal discussions of other parties unrelated to this proceeding, as described in Note 36; and (iii) the legal progress of other proceedings relating to Law No. 4819/58, for instance, the recognition of the effective transfers from SEFAZ-SP to subsidiary CTEEP of some amounts that had been disallowed until April 2013, as described in Note 36. Management of subsidiary CTEEP reviewed the amounts receivable relating to Law No. 4819/58 and recorded a provision for losses on realization of part of receivables, based on events occurred in the period. Subsidiary CTEEP monitors the legal progress of this issue and there were no events indicating the need for review of the provision.
- (d) CESP made advances for payment of monthly expenses relating to family allowance, arising from State Law No. 4819/58 benefits, which were transferred to subsidiary CTEEP upon CESP split-off. Considering the expected loss, management of subsidiary CTEEP set up a provision for losses, amounting to R\$2,218.

10. Taxes and contributions to offset

	Company		Conso	lidated
	06/30/2015	12/31/2014	06/30/2015	12/31/2014
Corporate Income Tax (IRPJ) - negative balance	954	954	954	954
Social Contribution Tax on Net Profit (CSLL) - negative				
balance	340	340	340	340
Income tax recoverable	31,222	30,197	52,986	30,318
Social contribution tax recoverable	136	132	8,175	185
Withholding Income Tax (IRRF)	-	-	3,623	5,817
Withholding social contribution	-	-	330	330
Contribution Tax on Gross Revenue for Social Security				
Financing (COFINS) (i)	-	-	1,622	22,996
Contribution Tax on Gross Revenue for Social Integration				
Program (PIS) (i)	-	-	366	4,791
Other _	-	-	422	372
_	32,652	31,623	68,818	66,103
Current	32,652	31,623	68,218	66,103

⁽i) In the second quarter of 2014, subsidiary CTEEP recognized PIS and COFINS previously unused credits on acquisition of the last 5 years of machinery and equipment intended for the electric power transmission operation, which had not been previously calculated. The credit totals R\$31,954 (R\$36,221 restated), R\$21,398 of which refer to projects received for reversal, recognized under "Other operating income (expenses)" and the remained amount of R\$10,556 reduces the financial asset under "Accounts receivable from construction services".

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

11. Tax benefit - goodwill merged of the Company - consolidated

The goodwill paid by the Company on acquisition of CTEEP's ownership control is economically based on the expected profitability over the operation term of service concession arrangements No. 059/2001 and 143/2001, originating from acquisition of the concession right granted by the Granting Authority, under letter b, second paragraph, article 14 of CVM Ruling No. 247 of March 27, 1996, as amended by CVM Ruling No. 285 of July 31, 1998.

For amortization of goodwill not to adversely impact the dividend flow to shareholders, subsidiary CTEEP set up a Provision for Maintenance of Equity Integrity (PMIPL) of its acquirer and a Special Merger Goodwill Reserve, in accordance with CVM Ruling No. 349 of March 6, 2001.

Accordingly, amortization of goodwill, net of reversal of such provision and corresponding tax credit, has no effect on P&L for the year or on the dividend calculation basis.

Goodwill, which at December 31, 2007 totaled R\$ 689,435, will be substantially amortized up to July 2015, in monthly installments, as authorized by ANEEL Resolution No. 1164 of December 18, 2007, as follows:

	Amortization - % p.a.
Year	Total
From 2008 to 2012	12.30
From 2013 to 2015	12.75
From 2016 to 2031	0.25

In order to better present the financial position of subsidiary CTEEP in the quarterly information, the net amount of R\$15,530 (R\$30,473 at December 31, 2014), which essentially represents the merged tax credit, was classified in the balance sheet in noncurrent assets as tax benefit - merged goodwill, based on its expected realization.

Changes for the six-month period ended June 30, 2015 are as follows:

	Goodwill	Provision	Net
Balances at 12/31/2014	89,628	(59,155)	30,473
Realization in the period	(43,952)	29,009	(14,943)
Balances at 06/30/2015	45,676	(30,146)	15,530

Amortization is recorded in the income statement under "Other income (expenses), net" (Note 30).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

12. Loans receivable

Breakdown of loans and financing balances at June 30, 2015 is as follows:

	Company		pany	
		Final maturity		_
Foreign currency	Charges h	date	06/30/2015	12/31/2014
	LIBOR + 3%			
Interconexión Elétrica S.A. ESP ("ISA") (a)	p.a.	12/28/2016	73,868	63,229
Total in foreign currency		•	73,868	63,229
Noncurrent		•	73,868	63,229

⁽a) This refers to a loan granted by ISA Capital to its parent company Interconexión Eléctrica S.A. ESP ("ISA") for the full onlending of the loan obtained by the Company in 2006 denominated in US dollars, originally amounting to US\$23,800, whose maturity in a lump sum was on July 19, 2007 and interest was calculated based on LIBOR, plus 3.00% p.a. The Company maintained the same assumptions for the restatement of such transaction, bearing semi-annual interest thereon. By an administrative decision, this agreement was postponed for a further 2 (two) years, maturing on December 28, 2016.

Changes in loans are as follows:

_	Company
Balances at 12/31/2014	63,229
Interest received Interest and monetary and exchange gains (losses)	(1,247) 11,886
Balances at 06/30/2015	73,868

13. Pledges and restricted deposits

	Com	pany	Consolidated		
	06/30/2015	12/31/2014	06/30/2015	12/31/2014	
Judicial deposits					
Labor (Note 23 (a))	-	-	48,125	51,525	
Social security - INSS (Note 23 (a))	-	-	1,226	1,226	
Notice for violation - ANEEL (a)	-	-	9,545	9,602	
Deposit - Bank of New York (guarantee)	4,321	3,699	4,321	3,699	
	4,321	3,699	63,217	66,052	
Current	4,321	3,699	4,321	3,699	
Noncurrent	-	-	58,896	62,353	

On July 1, 2015, the Company received accumulated interest in the amount of R\$1,247 for the six-month period.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

13. Pledges and restricted deposits (Continued)

Company

These refer to a deposit in Bank of New York to guarantee interest paid biannually, which are related to bonds remaining after debt restructure, and USD 1.4 million shall be maintained in the account. As provided for by agreement, the Company has used the funds from that account to make interest payments, in January and July, and after each payment the account balance is pushed back.

Within the legal term contractually established, the account balance was pushed back with a deposit amounting to R\$4,199 on April 24, 2015.

Consolidated

In noncurrent assets, in view of the uncertainties about the outcome of the lawsuits to which the deposits refer, subsidiary CTEEP and its subsidiaries maintain these deposits at their nominal value, not recording any type of monetary restatement or interest thereon.

(a) These refer to deposits aiming at voiding ANEEL notices which the Company has been challenging.

14. Investments

a) Information on subsidiary CTEEP

Number of outstanding shares at the balance sheet date Common registered shares 64,484,433 64,484,433 Preferred registered shares 96,775,022 96,775,022 Total 161,259,455 161,259,455 Equity - consolidated 2,215,291 2,215,291 Capital 2,215,291 2,215,291 Capital reserves 1,190,471 1,190,471 Special goodwill reserve 87,551 87,551 Income reserves 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567 Total 5,316,467 5,228,612		06/30/2015	12/31/2014
Preferred registered shares 96,775,022 96,775,022 Total 161,259,455 161,259,455 Equity - consolidated	Number of outstanding shares at the balance sheet date		
Total 161,259,455 161,259,455 Equity - consolidated Capital 2,215,291 2,215,291 2,215,291 2,215,291 1,190,471 1,190,471 87,551 87,551 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Common registered shares	64,484,433	64,484,433
Equity - consolidated 2,215,291 2,215,291 Capital reserves 1,190,471 1,190,471 Special goodwill reserve 87,551 87,551 Income reserves 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Preferred registered shares	96,775,022	96,775,022
Capital 2,215,291 2,215,291 Capital reserves 1,190,471 1,190,471 Special goodwill reserve 87,551 87,551 Income reserves 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Total	161,259,455	161,259,455
Capital reserves 1,190,471 1,190,471 Special goodwill reserve 87,551 87,551 Income reserves 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Equity - consolidated		
Special goodwill reserve 87,551 87,551 Income reserves 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Capital	2,215,291	2,215,291
Income reserves 1,671,732 1,671,732 Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Capital reserves	1,190,471	1,190,471
Retained earnings 51,366 - Noncontrolling interests 100,056 63,567	Special goodwill reserve	87,551	87,551
Noncontrolling interests 100,056 63,567	Income reserves	1,671,732	1,671,732
<u> </u>	Retained earnings	51,366	-
Total 5.316.467 5.228.612	Noncontrolling interests	100,056	63,567
	Total	5,316,467	5,228,612

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

14. Investments (Continued)

b) Information on investments of the Company

	06/30/2015	12/31/2014
Number of common registered shares	57,714,208	57,714,208
Number of preferred registered shares	2,257,400	3,496,456
Equity of CTEEP - Consolidated	5,316,467	5,228,612
(-) Special goodwill reserve	(60,361)	(60,361)
(-) Noncontrolling interests	(100,056)	(63,657)
CTEEP's equity (equity pickup base)	5,156,050	5,104,684
Percentage of ownership interest in CTEEP	37.1895%	37.9579%
Investment	1,917,509	1,937,631
Special goodwill reserve	60,361	60,361
Equity adjustment - Law No. 4819/58 (i)	111,582	111,582
Total investments	2,089,452	2,109,574

⁽i) In 2013, subsidiary CTEEP recorded a provision for losses on realization of receivables for part of the amounts receivable from SERFAZ-SP, relating to the supplementary retirement plan governed by State Law No. 4819/58. For calculation of equity pickup on investment in this subsidiary, the Company made an adjustment amounting to R\$111,582, for disregarding the effect of the above-mentioned provision, in order to align the time to recognize the obligations associated with Law No. 4819/58, since the Company already has a liability recorded of this same nature.

c) Changes in investments for the six-month period ended June 30, 2015 are as follows:

Balance at December 31, 2014	2,109,574
Equity pickup	60,411
Dividends received from subsidiary CTEEP	(40,955)
Divestiture - disposal of preferred registered shares (i)	(39,578)
Balance at June 30, 2015	2,089,452

⁽i) This refers to the disposal of 1,239,056 preferred shares issued by subsidiary CTEEP (TRPL4) in the first quarter.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

14. Investments (Continued)

14.1. Investments in subsidiary CTEEP

a) Information on subsidiary CTEEP

	Subsidiary CTEEP'S investments															
	IEM	IG	Pinh	eiros	Serra d	o Japi	Ev	recy	IEN	NE	IES	iul	IEMa	deira	IEGara	nhuns
						12/31/201	06/30/201									
Reporting date	06/30/2015	12/31/2014	06/30/2015	12/31/2014	06/30/2015	4	5	12/31/2014	06/30/2015	12/31/2014	06/30/2015	12/31/2014	06/30/2015	12/31/2014	06/30/2015	12/31/2014
Number of common			300,910,00		130,857,19	86,748,00	21,512,36				103,478,50	100,928,49	717,060,00	717,060,00		
shares held	83,055,292	83,055,292	0	283,310,000	8	0	7	21,512,367	81,821,000	81,821,000	0	9	0	0	201,501,000	168,300,000
Interest in paid-in																
capital - %	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	25.0	25.0	50.0	50.0	51.0	51.0	51.0	51.0
Paid-in capital	83,055	83,055	300,910	283,310	130,857	86,748	21,512	21,512	327,284	327,284	206,957	201,857	1,406,000	1,406,000	395,100	330,000
Equity	110,086	108,318	366,712	338,656	221,169	168,639	51,728	47,441	359,342	359,435	221,829	215,272	1,860,100	1,818,153	464,728	374,352
Net income (loss)	2.768	247	10.456	13.099	8.421	28,479	4.287	10.526	(145)	15.662	1.457	2.416	41.953	131.660	25.275	36.539

Cubaidiani CTEED's investments

b) Changes in subsidiary CTEEP's investments for the six-month period ended June 30, 2015

	Consolidated				
	IENNE	IESul	IEMadeira	IEGaranhuns	Total
Balances at 12/31/2014	89,859	107,636	927,254	190,920	1,315,669
Capital payment	-	2,550	-	33,201	35,751
Equity pickup	(36)	729	21,396	12,890	34,979
Balances at 06/30/2015	89,823	110,915	948,650	237,011	1,386,399

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

15. Property and equipment

These substantially refer to chattel used by the Company and its subsidiaries not related to the service concession arrangement:

			Company		
	Annual average depreciation				
	rates		06/30/2015		12/31/2014
	%	Cost	Accumulated depreciation	Net	Net
In operation				-	
Machinery and equipment	6%	26	(11)	15	23
Furniture and fixtures	6%	32	(22)	10	11
	_	58	(33)	25	34
			Consolidated		
	Annual average depreciation				
	rates		06/30/2015		12/31/2014
			Accumulated		
	%	Cost	depreciation	Net	Net
In operation					
Land	-	2,060	-	2,060	2,060
Machinery and equipment	6.44%	4,736	(1,853)	2,883	1,211
Furniture and fixtures	6.25%	7,147	(5,094)	2,053	2,131
IT equipment	24.1%(*)	10,294	(6,288)	4,006	4,938
Vehicles	31.5% (**)	10,867	(107)	10,760	10,854
Other	4.0%	2,681	(934)	1,747	3,394
		37.785	(14.276)	23.509	24.588

 $^{(\}mbox{\ensuremath{^{\prime}}})$ Including lease of IT equipment with a 33.3% rate.

Changes in property and equipment for the six-month period ended June 30, 2015 are as follows:

		Company						
	Balances at 12/31/2014	Additions	Depreciation	Transfer	Balances at 06/30/2015			
Machinery and equipment	23	-	(4)	(4)	15			
Furniture and fixtures	11	-	(1)	-	10			
	34	-	(5)	(4)	25			

^(**) Including vehicle lease with rates of 33.3% and 25.0%.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

15. Property and equipment (Continued)

			Consolidated		
	Balances at 12/31/2014	Additions	Depreciation (Note 28)	Write-offs/ disposals Transfers	Balances at 06/30/2015
Land	2,060	-	-	-	2,060
Machinery and equipment	1,211	-	(99)	1,771	2,883
Furniture and fixtures	2,131	-	(156)	78	2,053
IT equipment	4,938	-	(1,266)	334	4,006
Vehicles	10,854	-	(94)	-	10,760
Other	3,394	585	(1)	(2,231)	1,747
	24,588	585	(1,616)	(48)	23,509

16. Intangible assets (Consolidated)

These substantially refer to:

- a) Expenses incurred by subsidiary CTEEP over implementation/structuring of ERP-SAP, which have been amortized on a straight-line basis for 5 years;
- b) Goodwill generated in the acquisition of Evrecy by subsidiary CTEEP; and
- c) Amount resulting from adjustment made in the equity pickup calculation on investment in subsidiary CTEEP, as mentioned in Note 14, letter b).

Changes in intangible assets for the six-month period ended June 30, 2015 are as follows:

		Consolidated				
	Goodwill	Software	Total			
Balance at 12/31/2014	109,092	58,618	167,710			
Additions	-	685	685			
Amortization	(623)	(3,276)	(3,899)			
Balance at 06/30/2015	108,469	56,027	164,496			

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

17. Loans and financing

Breakdown of loans and financing balances is as follows:

	Company					
		Final maturity				
	Charges	date	06/30/2015	12/31/2014		
Foreign currency Bonds (a)	8.80% p.a.	01/30/2017	101,801	87,154		
Current	0.00 % p.a.	01/30/2017	3,601	3,083		
Noncurrent		=	98,200	84,071		
Noncarrent		=	30,200	04,071		
		Consol	idated			
		Final maturity				
	Charges	date	06/30/2015	12/31/2014		
Foreign currency	0.000/	0.4.10.0.10.0.4.7	404.004	07.454		
Bonds (a)	8.80% p.a.	01/30/2017	101,801	87,154		
Total in foreign currency		-	101,801	87,154		
Local currency		=				
BNDES (b) (i)	TJLP + 1.8% p.a.	03/15/2029	202,623	175,751		
BNDES (b) (i)	3.5% p.a.	01/15/2024	62,351	64,154		
BNDES (b) (ii)	TJLP + 1.8% p.a.	06/15/2015	-	28,129		
BNDES (b) (iii)	TJLP + 2.3% p.a.	06/15/2015	-	46,901		
BNDES (b) (iv)	TJLP + 2.1% p.a.	02/15/2028	6,679	6,942		
BNDES (b) (iv)	3.5% p.a.	04/15/2023	14,170	15,072		
BNDES (b) (v)	TJLP + 2.6% p.a.	05/15/2026	38,808	40,548		
BNDES (b) (v)	5.5% p.a.	01/15/2021	56,109	60,999		
BNDES (b) (vi)	TJLP + 1.9% p.a.	05/15/2026	40,502	42,327		
BNDES (b) (vi)	TJLP + 1.5% p.a.	05/15/2026	35,000	36,575		
BNDES (b) (vii)	TJLP + 2.4% p.a.	04/15/2023	39,824	42,358		
BNDES / Finame PSI	4.0% p.a.	08/15/2018	242	281		
BNDES / Finame PSI (c)	6.0% p.a.	11/18/2019	10,222	10,346		
Eletrobras	8.0% p.a.	11/15/2021	217	240		
Finance lease agreements	-	-	945	2,007		
Total in local currency		-	507,692	572,630		
Total in local and foreign currency		=	609,493	659,784		
Current		-	68,422	135,133		
Noncurrent		-	541,071	524,651		

a) Issue of bonds on January 29, 2007 amounting to US\$554 million

For bonds outstanding in the market, the same conditions agreed on issue were maintained, however without any type of covenants. The final maturity of the principal remains in January 2017 and interest is still paid on a semiannual basis, in January and July of every year, at a rate of 8.8% p.a.

Until June 30, 2014, ISA Capital paid the total amount of R\$3,593 (R\$6,504 at December 31, 2014) to bond holders.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

17. Loans and financing (Continued)

a) <u>Issue of bonds on January 29, 2007 amounting to US\$554 million</u> (Continued)

There was no change in the nature of loans in relation to December 31, 2014.

- b) National Bank for Economic and Social Development (BNDES)
 - i) On December 23, 2013, subsidiary CTEEP entered into a loan agreement with BNDES amounting to R\$391.3 million, of which R\$284.2 million were at the cost of TJLP plus 1.80% p.a.; R\$1.9 million at the cost of TJLP; and R\$105.2 million at the cost of 3.50% p.a. This loan is intended for implementation of the Multiannual Investment Plan relating to the period 2012-2015, comprising construction works referring to the modernization of the electric power transmission system, system improvements, new project reinforcements and implementation, as well as implementation of social investments within the community. The funds amounting to R\$124.1 million, R\$26.9 million R\$89.0 million and R\$30.0 million were drawn down on January 29, June 26 and December 31, 2014 and April 14, 2015, respectively. The next disbursement is scheduled for the 3rd quarter of 2015.

Interest will be paid on a quarterly and on a monthly basis from April 2015 onwards. The debt principal is repaid in monthly equal and consecutive installments, up to 168 installments, from April 2015 onwards. Subsidiary CTEEP offered bank guarantee.

- ii) On November 18, 2008, subsidiary CTEEP entered into a R\$329.1 million loan agreement with BNDES. Repayment is in 54 monthly installments as from January 2011. Until the beginning of repayment, charges were paid on a quarterly basis. This agreement was settled on June 15, 2015.
- iii) On September 17, 2007, subsidiary CTEEP entered into a loan agreement with BNDES amounting to R\$764.2 million, reduced to R\$601.7 million in December 2008. This amount accounts for 70% of total investment, which includes system improvements, reinforcements, modernization of the current transmission system and new projects, and is part of the 2006/2008 Multiannual Investment Plan. Repayment is in 78 monthly installments beginning in January 2009. This agreement was settled on June 15, 2015.

The agreements mentioned in items (i), (ii) and (iii) have the following financial indicators, calculated on an annual basis: Net debt/Adjusted EBITDA < 5.0 and Net Debt/(Net Debt + Equity) < 0.6.

For calculation and proof purposes of said ratios, subsidiary CTEEP consolidates all subsidiaries and jointly-controlled subsidiaries (proportionally to the interest held by it), provided that it holds interest equal to or higher than 10%.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

17. Loans and financing (Continued)

- b) National Bank for Economic and Social Development (BNDES) (Continued)
 - iv) On August 13, 2013, indirect subsidiary Pinheiros entered into a loan agreement amounting to R\$23.5 million with BNDES. The funds amounting to R\$21.6 million and R\$1.9 million were drawn down on September 12 and December 11, 2013, respectively, corresponding total funds. The amount is intended to finance the construction of the transmission lines and substations provided for by the service concession arrangement No. 021/2011. Repayment is in 168 monthly installments from March 15, 2014 onwards. Indirect subsidiary Pinheiros shall maintain, over repayment and after giving the bank guarantees, a Debt Coverage Ratio (ICSD) of at least 1.3%, determined annually.
 - v) On December 30, 2010, indirect subsidiary Pinheiros entered into a loan agreement amounting to R\$119.9 million with BNDES. On January 28 and April 27, 2011, R\$91.3 million and R\$28.6 million, respectively, were drawn down corresponding to total funds. The amount is intended to finance the construction of the transmission lines and substations provided for by in service concession arrangements. Repayment is in 168 monthly installments from September 15, 2011 onwards. Indirect subsidiary Pinheiros shall maintain, over repayment and after giving the bank guarantees, a Debt Coverage Ratio (ICSD) of at least 1.3%, determined annually.
 - vi) On October 28, 2011, indirect subsidiary Serra do Japi entered into a loan agreement amounting to R\$93.3 million with BNDES. On November 18 and December 12, 2011, and February 27, 2012, R\$75.0 million, R\$15.0 million and R\$3.3 million, respectively, were drawn down corresponding to total funds. The amount is intended to finance the transmission lines and substations provided for in the service concession arrangement. Repayment is in 168 monthly installments from June 15, 2012 onwards. Indirect subsidiary Serra do Japi shall maintain, over repayment, a Debt Coverage Ratio (ICSD) of at least 1.2%, determined annually, and during all financing period, the Equity Ratio defined by the Equity-to-Total Assets, equal to or higher than 20% of the project's total investment.
 - vii) On January 14, 2009, indirect subsidiary IEMG, entered into a R\$ 70.6 million loan agreement with BNDES, drawn down on March 27, 2009. This amount is aimed at financing approximately 50% of the Transmission Line (TL) between Neves 1 and Mesquita substations. Repayment is in 168 monthly installments as from May 15, 2009. The need for bank guarantee was dispensed by BNDES on March 15, 2011. Indirect subsidiary IEMG, shall maintain, over repayment, a Debt Coverage Ratio (ICSD) of at least 1.3%, determined annually.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

17. Loans and financing (Continued)

c) BNDES/Finame PSI

On November 4, 2014, CTEEP entered into 18 loan agreements with Banco Santander totaling R\$10,346, subject to interest of 6.0% p.a., using BNDES line of credit Finame PSI (Investment Support Program). The line of credit will finance machinery and equipment. The first payment totaling R\$10,096 was disbursed by Santander to suppliers on December 30, 2014. The second payment was disbursed on January 21, 2015 and the last one on January 26, 2015.

The aging list of noncurrent portions is as follows:

	Com	pany	Consolidated	
	06/30/2015	12/31/2014	06/30/2015	12/31/2014
2016	-	-	25,457	48,850
2017	98,200	84,071	149,065	132,910
2018	-	-	50,709	48,675
2019	-	-	50,438	48,402
2020	-	-	48,319	46,280
From 2021 to 2025	-	-	164,729	143,866
From 2026 to 2030	-	-	52,354	55,668
	98,200	84,071	541,071	524,651

Changes in loans and financing for the six-month period ended June 30, 2015 are as follows:

	Company	Consolidated
Balances at 12/31/2014	87,154	659,784
Astalicana		00.000
Additions	-	30,000
Payment of principal	-	(94,354)
Payment of interest	(3,593)	(25,407)
Interest and monetary and exchange		
gains (losses)	18,240	39,470
Balances at 06/30/2015	101,801	609,493

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

17. Loans and financing (Continued)

c) BNDES/Finame PSI (Continued)

Subsidiary CTEEP participates as intervening guarantor to the subsidiaries in their financing agreements, as follows:

Subsidiary	Interest held in subsidiaries	Bank	Type of debt	Debt balance at 06/30/2015	Type of guarantees	Balance guaranteed by CTEEP	Guarantee termination date
IEMG	100%	BNDES	FINEM	39,824	None	39,824	-
Serra do Japi	100%	BNDES	FINEM	75,502	None	75,502	-
Pinheiros	100%	BNDES	FINEM and PSI	95,615	Bank guarantee	95,615	12/09/2015
Pinheiros	100%	BNDES	FINEM and PSI	20,151	Bank guarantee	20,151	08/23/2015
IESul	50%	BNDES	FINEM and PSI	13,611	Bank guarantee	6,806	10/04/2016
IESul	50%	BNDES Banco do	FINEM and PSI	19,389	Bank guarantee	9,695	08/10/2015
IENNE	25%	Nordeste Banco do	FNE	204,383	Bank guarantee	51,096	05/04/2016
IENNE	25%	Brasil Banco da	Secured account Bank Credit Bill	13,693	None	3,423	-
IEMadeira	51%	Amazônia	(CCB)	301,603	Bank guarantee	153,817	06/30/2016
IEMadeira	51%	BNDES	FINEM and PSI Infrastructure	1,696,922	Bank guarantee	865,430	06/30/2016
IEMadeira	51%	Itaú/BES	debentures	438,046	Back bond	223,403	12/31/2015
IEGaranhuns	51%	BNDES	FINEM and PSI	352,374	Back bond	179,711	12/05/2016

There is a back bond of subsidiary CTEEP in the bank surety and intervening contracts in BNDES financing agreements, up to the limit of its interest held in subsidiaries.

BNDES agreements and debentures of subsidiaries and jointly-controlled subsidiaries have covenants that require the compliance with financial indicators similarly to those mentioned in item (b) (iii), as well as cross default clauses, which establish the accelerated maturity of debts in the event of noncompliance with indicators by subsidiary CTEEP.

There is no accelerated maturity of the debt relating to covenants.

18. Debentures

	Maturity			Consolidated	
		Number	Charges	06/30/2015	12/31/2014
2 nd series (i)	12.15.2017	5,760	IPCA + 8.1% p.a. 116.0% of CDI	65,119	58,692
Single series CTEEP (ii)	12.26.2018	50,000	p.a	498,057	560,553
			=	563,176	619,245
Current				24,831	83,846
Noncurrent			= =	538,345	535,399

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

18. Debentures (Continued)

- (i) In December 2009, subsidiary CTEEP issued 54,860 debentures in two series amounting to R\$548.6 million, with cash inflow in January 2010.
 - 1st series: The debentures matured annually at the end of the 5-year period from the issue date and were settled in December 2014.
 - 2nd series: The first maturity of debentures took place on July 15, 2014, and the other maturities will be as follows: December 15, 2015, 2016 and 2017; and remuneration was paid on the following dates: June 15 2011, 2012, 2013 and 2014, and next payments will be made on December 15, 2015, 2016 and 2017.

Financial indicators established in the agreement are as follows: Net Debt/Adjusted EBITDA <= 3.5 and Adjusted EBITDA/Financial Income/Expenses >= 3.0 determined quarterly.

All requirements and covenants established in the agreements have been duly observed and met by subsidiary CTEEP and its subsidiaries up to date.

(ii) In December 2013, subsidiary CTEEP issued 50,000 single series debentures amounting to R\$500.0 million. Debentures will mature on an annual basis on December 26, 2016, 2017 and 2018; and remuneration is paid on a semiannual basis in June and December each year, the first one maturing on June 26, 2016 and the last one on December 26, 2018.

The aging list of noncurrent portions is as follows:

	06/30/2015	12/31/2014
2016	186,494	184,715
2017	185,899	184,739
2018	165,952	165,945
	538,345	535,399

Changes in debentures for the six-month period ended June 30, 2015 are as follows:

Balances at 12/31/2014	619,245
Interest payment Interest and monetary and exchange gains (losses)	(101,577) 45,508
Balances at 06/30/2015	563,176

19. Taxes and social charges payable

Company		Consolidated	
06/30/2015	12/31/2014	06/30/2015	12/31/2014
-	-	28,064	3,662
-	-	10,536	1,765
-	-	5,379	5,663
-	-	1,168	1,229
21	19	4,813	5,079
-	6	2,595	3,031
-	-	961	1,431
542	469	1,992	3,352
-	1	1,502	1,804
563	495	57,010	27,016
	06/30/2015	06/30/2015 12/31/2014	06/30/2015 12/31/2014 06/30/2015 - - 28,064 - - 10,536 - - 5,379 - - 1,168 21 19 4,813 - 6 2,595 - - 961 542 469 1,992 - 1,502

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

20. Taxes in installments - Law No. 11941

Subsidiary CTEEP amended its Federal Tax Debt and Credit Returns (DCTFs) for the years 2004-2007, determining tax debts related to PIS and COFINS. In order to settle its tax debt, subsidiary CTEEP enrolled with the Special Tax Installment Payment Program set forth by Law No. 11941 of May 27, 2009, and opted for the 180-month payment schedule ending in October 2024. Each installment amounts to R\$975 and is subject to monetary restatement by reference to the SELIC rate.

Changes for the six-month period ended June 30, 2015 are as follows:

	Consolidated
	06/30/2015
Opening balance	147,011
Monetary restatement on debt	5,553
Payments made	(7,642)
	144,922
Current	15,527
Noncurrent	129,395

21. Deferred PIS and COFINS

	Conso	Consolidated	
	06/30/2015	12/31/2014	
Deferred PIS	22,876	21,032	
Deferred COFINS	105,432	96,940	
	128,308	117,972	

Deferred PIS and COFINS refer to construction revenue and financial income recorded on construction financial assets, recorded according to accrual period. The collection occurs proportionally to effective receipt, as provided for by Law No 12973/14.

22. Regulatory charges payable

	Consolidat	ed
-	06/30/2015	12/31/2014
Research and development - R&D (i)	37,753	70,879
Energy Development Account (CDE)	736	761
Global Reversal Reserve (RGR) (ii)	7,155	9,164
Alternative Electric Power Source Incentive Program (PROINFA)	962	903
Inspection fee - ANEEL	265	608
	46,871	82,315
Current	19,330	59,705
Noncurrent	27,541	22,610

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

22. Regulatory charges payable (Continued)

- (i) Subsidiary CTEEP and its subsidiaries recognized liabilities related to amounts billed through tariffs (1% of Operating income, net), but not applied to the Research and Development Program (R&D), which are restated on a monthly basis as from the second month subsequent to their recognition up to the effective realization thereof, based on SELIC rate, according to ANEEL Resolutions No. 300/2008 and No. 316/2008. According to Memorandum Circular No. 0003/2015 of May 18, 2015, the amounts used in R&D are accounted for under assets and upon completion of projects, they are submitted to ANEELS's final audit and evaluation. The total amount used in projects not completed up to June 30, 2015 amounts to R\$10,789 (R\$27,450 at December 31, 2014).
- (ii) According to Article 21 of Law No. 12783, as from January 1, 2013, electric power transmission service concession operators with extended service concession arrangements under the terms of such Law are not required to pay annual RGR portion. For subsidiary CTEEP, it is applicable to the service concession arrangement No. 059/2001. At June 30, 2015, RGR balance payable refers to additional charge referring to years 2012 and 2013.

Consolidated

23. Provisions

	Consolidated	
	06/30/2015	12/31/2014
Vacation pay, 13 th monthly salary and social charges	24,436	19,728
Profit sharing	6,265	7,741
Contingencies (a)	152,812	131,592
	183,513	159,061
Current	30,701	27,469
Noncurrent	152,812	131,592

a) Provision for contingencies

Contingencies are assessed and classified on a quarterly basis as regards the likelihood of an unfavorable outcome to subsidiary CTEEP. Provisions are set up for all contingencies referring to judicial proceedings the settlement of which is likely to result in an outflow of economic benefits, and a reliable estimate can be made.

Contingencies whose likelihood of loss is assessed as probable are as follows:

	Conso	lidated
	06/30/2015	12/31/2014
Labor (i)	134,065	114,446
Civil (ii)	8,281	9,656
Tax - Real Estate Tax (IPTU) (iii)	9,447	5,501
Social security - INSS (iv)	1,019	1,989
	152,812	131,592

(i) Labor

Subsidiary CTEEP is a defendant in certain lawsuits at different courts, mainly arising from labor claims for salary parity, overtime, health exposure premiums among others. Subsidiary CTEEP has labor-related judicial deposits amounting to R\$48,125 (R\$51,525 at December 31, 2014), as described in Note 13.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

23. Provisions (Continued)

a) Provision for contingencies (Continued)

(ii) Civil

Subsidiary CTEEP is involved in civil proceedings relating to real estate issues, indemnities, collections, annulment issues and class actions, arising from its ordinary business, i.e., operate and maintain its transmission lines, substations and equipment under the terms of the electric power transmission public service concession arrangement.

(iii) Tax - IPTU

Subsidiary CTEEP recognizes a provision to cover debts with various City Administrations in the State of São Paulo, related to lawsuits for regularization of areas.

(iv) Social security - INSS

On August 10, 2001, the National Institute of Social Security (INSS) served subsidiary CTEEP a notice of violation for nonpayment of social security tax on compensation paid to its employees in the form of meal tickets, morning snack, basket of food staples and transportation voucher from April 1999 to July 2001. Management of subsidiary CTEEP began the defense procedures and the corresponding judicial deposit currently amounts to R\$1,226 (see Note 13). At June 30, 2015, the case records were concluded and are pending judgment.

Changes in provisions for contingences for the six-month period ended June 30, 2015 are as follows:

			Consolidated		
				Social security	
	Labor	Civil	Tax - IPTU	- INSS	Total
Balances at 12/31/2014	114,446	9,656	5,501	1,989	131,592
Set up	28,080	208	5,584	-	33,872
Reversal/payment	(11,508)	(1,836)	(1,858)	(1,028)	(16,230)
Restatement	3,047	253	220	58	3,578
Balances at 06/30/2015	134,065	8,281	9,447	1,019	152,812

b) Proceedings whose likelihood of loss was assessed as possible

Subsidiary CTEEP and its subsidiaries are parties to tax, labor and civil proceedings assessed by management as involving risk of possible loss, based on the opinion of its legal advisors, for which a provision in the estimated amount of R\$ 509,405 was recorded at June 30, 2015 (R\$354,661 at December 31, 2014), mainly consisting of labor and tax proceedings, which total R\$483,734.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

23. Provisions (Continued)

b) Proceedings whose likelihood of loss was assessed as possible (Continued)

Classification	Number	Total
	4.40	05.074
Labor	148	25,671
Civil	33	39,125
Civil - Merger of EPTE into CTEEP declared null (i)	1	120,898
Tax - social contribution tax loss (ii)	1	20,924
Tax - goodwill amortization (iii)	3	261,325
Tax - IRPJ and CSLL (iv)	1	17,016
Tax - other	30	24,446
Plan of Law No. 4819/58 (see Note 34)	-	-
· ,		509,405

(i) Merger of EPTE into CTEEP declared null

Ordinary lawsuit filed by minority interests seeking to declare the merger of Empresa Paulista de Transmissão de Energia Elétrica (EPTE) into Companhia de Transmissão de Energia Elétrica Paulista (CTEEP) null and void, or alternatively, to exercise their right of withdrawal and determine the payment of share refund amounts. Currently, this action is at the execution stage, and the challenge filed to determine the grounds for its execution is pending final appreciation. Subsidiary CTEEP filed a motion to set aside judgment and obtained a preliminary injunction subjecting the amounts to be determined by the plaintiffs to the production of adequate guarantees.

(ii) Tax - social contribution tax loss

Proceeding arising from tax deficiency notice drawn in 2007 in subsidiary CTEEP, referring to the composition of CSLL tax loss, arising from the balance sheet of CESP's split-off. This proceeding is pending judgment at the Administrative Board of Tax Appeals (CARF).

(iii) Tax - goodwill amortization

Proceedings arising from delinquency notices drawn from 2013 to 2015 by the Brazilian IRS, referring to goodwill paid by the Company in the acquisition of the ownership control of subsidiary CTEEP (see Note 11). This proceeding is pending judgment.

(iv) Tax - IRPJ and CSLL

This refers to the offset request submitted by subsidiary CTEEP in May 2003 relating to the negative balance of income and social contribution taxes (year 2002) offset against income and social contribution tax debts, calculated from January to March 2003, which was partially deferred. This proceeding is pending judgment at the Administrative Board of Tax Appeals (CARF).

Proceedings whose likelihood of loss was assessed as remote - consolidated

(i) Collection lawsuit Eletrobras against Eletropaulo and EPTE

In 1989, Centrais Elétricas Brasileiras S.A. - ELETROBRAS filed an ordinary collection lawsuit against Eletropaulo - Eletricidade de São Paulo S.A. (currently Eletropaulo Metropolitana Eletricidade de São Paulo S.A. - "Eletropaulo") referring to the balance of a certain financing agreement. Eletropaulo did not agree with the criterion for monetary restatement of said financing agreement and made judicial deposits for the amounts it understood to be due to ELETROBRAS. In 1999, a judgment was issued on the aforementioned action, ordering Eletropaulo to pay the balance determined by ELETROBRAS.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

23. Provisions (Continued)

- c) Proceedings whose likelihood of loss was assessed as remote consolidated (Continued)
 - (i) Collection lawsuit Eletrobras against Eletropaulo and EPTE (Continued)

Under the split-off explanatory record of Eletropaulo, made on December 31, 1997 and that resulted in the establishment of EPTE and other companies, Eletropaulo is solely liable for obligations of any kind referring to acts until the spin-off date, except for contingent liabilities whose provisions had been allocated to the acquirers. In the case under concern, at the time of the split-off, there was no allocation to EPTE of any provision for such purpose, leaving it clear to CTEEP management and its legal advisors that Eletropaulo was solely liable for said contingency. At the time of the spin-off there was only the transfer to EPTE's assets of a judicial deposit in the historical amount of R\$4.00, made in 1988 by Eletropaulo, corresponding to the amount that it understood to be owed to ELETROBRAS regarding the balance of the aforementioned financing agreement, and allocation to EPTE's liabilities of the same amount referring to this debt.

As a result of the Eletropaulo's split-off agreement, EPTE would own the assets transferred and Eletropaulo would be responsible for contingent liability related to the amount in dispute by ELETROBRAS. In October 2001, ELETROBRAS promoted the execution of the decision related to such financing agreement, collecting R\$429 million from Eletropaulo and R\$49 million from EPTE, understanding that EPTE would pay its part with the restated funds of the judicial deposit. Subsidiary CTEEP acquired EPTE on November 10, 2001, becoming the successor in its relevant rights and obligations.

On September 26, 2003, an appellate decision of the Court of Justice of the State of Rio de Janeiro was published excluding Eletropaulo from the execution of such decision. Due to these facts, ELETROBRAS filed a Special Appeal to the High Court of Justice (STJ) and an Extraordinary Appeal to the Federal Supreme Court of Brazil (STF), aiming at maintaining the aforementioned collection against Eletropaulo. Appeals similar to those of ELETROBRAS were filed by subsidiary CTEEP.

On June 29, 2006, STJ granted CTEEP's Appeal to review the decision of the Court of Justice of the State of Rio de Janeiro that had excluded Eletropaulo as defendant in the execution action filed by ELETROBRAS.

As a result of said grant by STJ, on December 4, 2006, Eletropaulo filed a motion for clarification, which was denied according to appellate decision published on April 16, 2007, as well as the Special and Extraordinary Appeals to STJ and STF that maintained the decision of STJ, which became final on October 30, 2008. As such decisions understood that the challenges prior to procedures to determine grounds for execution filed by Eletropaulo were unreasonable, the execution action filed by ELETROBRAS follows its ordinary course as originally proposed.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

23. Provisions (Continued)

- c) Proceedings whose likelihood of loss was assessed as remote consolidated (Continued)
 - (i) Collection lawsuit Eletrobras against Eletropaulo and EPTE (Continued)

In December 2012, a decision was published dismissing the provision of evidence required by the parties, closing the liquidated claim, determining that Eletropaulo is liable for such payment, and discounting the judicial deposit for payment into court.

Eletropaulo filed an appeal so that the lawsuit returned to the fact-finding phase for performance of expert evidence examination. This lawsuit is in phase of performance of expert evidence examination, awaiting the preparation of the report by the court expert.

24. Payables - Fundação CESP

Subsidiary CTEEP sponsors supplementary retirement and death benefit plans maintained with Fundação CESP. At June 30, 2015 their balance plus administrative costs of the fund amounts to R\$6,232 (R\$5,375 at 12/31/2014) referring to monthly installments payable as contribution to the fund.

a) Supplementary retirement plan (Plan "A")

Governed by State Law No. 4819/58, applied to employees hired up to May 13, 1974, it establishes supplementary retirement and pension benefits, additional leave entitlements and family allowance. Funds required to cover liabilities assumed in this plan are full responsibility of the applicable São Paulo State Government authorities, thus having no risk and additional cost to CTEEP (see Note 36).

b) PSAP CTEEP Plan

PSAP CTEEP includes the following subplans:

- Vested Supplementary Benefit Payout (BSPS) (Plan "B");
- Defined Benefit (DB) (Plan "B1");
- Variable contribution (VC) (Plan "B1").

PSAP CTEEP Plan, governed by Supplementary Law No. 109/2001 and administered by Fundação CESP, is sponsored by subsidiary CTEEP itself and provides supplementary retirement and death benefits, with the related reserves being computed using the fully-funded system.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

24. Payables - Fundação CESP (Continued)

b) PSAP CTEEP Plan (Continued)

PSAP CTEEP Plan was created after the split of PSAP/CESP B1 on September 1, 1999 and covers all members transferred to subsidiary CTEEP. On January 1, 2004, PSAP/EPTE was merged into PSAP/Transmissão, and the plan name changed to PSAP/Transmissão Paulista on that date, and to PSAP CTEEP on December 1, 2014.

Subplan "BSPS" refers to the Vested Supplementary Benefit Payout and derives from the Supplementary Post-Retirement and Pension Plan PSAP/CESP B, transferred to this plan on September 1, 1999 and from PSAP/Eletropaulo Alternativo, transferred to this plan after the merger of PSAP/EPTE on January 1, 2004, calculated on December 31, 1997 (CTEEP) and March 31, 1998 (EPTE), based on effective regulations, with the actuarial asset-liability balance being obtained at the time.

The Defined Benefit ("BD") subplan defines contributions and related matching responsibilities between subsidiary CTEEP and the members on 70% of employees' Actual Contribution Salary in order to obtain the plan's actuarial asset-liability balance. This subplan ensures annuity post-retirement and death benefits to employees, former employees and beneficiaries in order to supplement the benefits provided by the official Social Security system.

The Variable Contribution ("VC") subplan defines voluntary contributions by Members, with limited matching contributions by subsidiary CTEEP on 30% of employees' Actual Contribution Salary for purposes of additional supplementary benefits in case or retirement or death. On the vesting date, the Variable Contribution (VC) Subplan may turn into a Defined Benefit (DB) plan, in case the Member elects to receive the related supplementary benefit in the form of annuity payments.

25. Special obligations - reversal/amortization

At June 30, 2015, the balance of R\$24,053 refers to funds arising from the reversal and amortization reserve and portion held at subsidiary CTEEP of the monthly portions of the Global Reversal Reserve (RGR), related to investments of funds for expansion of the public electric power service and amortization of loans taken out for the same purpose, up to December 31, 1971. According to an order issued by ANEEL, subsidiary CTEEP pays 5% on RGR as interest, on an annual basis. The manner of settlement of these obligations has not been defined by the Granting Authority.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

26. Equity

a) Capital

On March 9 and 19, 2010, the Company increased capital twice by issuing redeemable preferred shares at the price of R\$2.020731 each, redemption of which is scheduled to start on April 12, 2013 and end on April 9, 2016, which were fully subscribed and paid up by HSBC Finance (Brasil) S.A. Banco Múltiplo ("HSBC"), as follows:

- (i) At the Special General Meeting held on March 9, 2010, Company's capital increase by R\$840,000 was approved, R\$420 of which were allocated to capital and R\$839,580 allocated to capital reserve. Accordingly, Company's capital increased from R\$839,778 to R\$840,198, represented by 1,256,316,162 shares.
- (ii) At the same Board of Directors' Meeting held on March 19, 2010, a new capital increase was approved within authorized capital limit amounting to R\$360,000, which were fully subscribed and paid up on the same date, R\$180 of which were allocated to the Company's capital and R\$359,820 to capital reserve. Accordingly, Company's capital increased from R\$840,198 to R\$840,378, represented by 1,398,838,834 shares.
- (iii) Later, on May 14, 2010, shareholder HSBC Finance (Brasil) S.A. Banco Múltiplo, then holder of 593,844,504 preferred shares issued by the Company, sold 50% thereof to Banco Votorantim S.A.

On February 25, 2014, the First Amendment to the Shareholders' Agreement was entered into by them, whereupon ISA Capital held a Special General Meeting to approve (i) the conversion of redeemable preferred shares then existing into new classes; and (ii) change in articles 5 and 6 of the Company's Articles of Incorporation, as well as its restatement. Among the changes introduced by the Shareholders' Agreement, the following are to be highlighted: (i) new schedule for redemption of preferred shares and payment of fixed cumulative dividends, whose distribution was made on a quarterly basis and now are made on a semiannual basis; and (ii) fixed cumulative dividends which as from February 25, 2014 are calculated based on 100% of the CDI variation plus 1.5% p.a., and formerly were calculated based on 100% of the CDI variation plus 1.0% p.a.

Accordingly, at June 30, 2015, the Company's subscribed and paid-up capital amounted to R\$840,378 and is represented by 840,625,000 common shares and 404,156,868 preferred shares (416,528,628 preferred shares at 12/31/2014). The Company's shareholders structure is as follows:

Shareholder	Number of common shares	Number of preferred shares	Total	%
Interconexión Eléctrica S.A ESP	840,625,000	-	840,625,000	67.53%
HSBC Bank Brasil S.A Banco Múltiplo BV Financeira S.A Crédito, Financiamento e	-	202,078,434	202,078,434	16.23%
Investimento.	-	202,078,434	202,078,434	16.23%
Total	840,625,000	404,156,868	1,244,781,868	100.00%

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

26. Equity (Continued)

b) Fixed cumulative dividends

In accordance with section II of the First Amendment to the Shareholders' Agreement executed on February 25, 2014, fixed cumulative dividends, which were calculated and paid on a quarterly basis, have now been calculated and paid on a half-yearly basis, subject to 100% of the CDI rate fluctuation plus 1.5% p.a.

The Board of Directors approved the distribution of fixed cumulative dividends to preferred shareholders, HSBC Bank Brasil S.A. and BV Financeira S.A., as follows:

			Number of		
Payment	Amount	Amount per share (R\$)	shares	Approval date	Accrual period
09,06,2015	55,703	0.133732	416,528,628	06,09,2015	2015
Total	55,703				

c) Capital reserve

Due to the capital increases mentioned in item (a), at that time the amount equivalent to R\$1,199,400 was recorded in this account. As previously scheduled, this amount has been used for the redemption of preferred shares, and as established in the shareholders' agreement and the Brazilian Corporation Law (Law No. 6404/76), may also be used for payment of dividends to which redeemable preferred shares are entitled.

On June 9, 2015, the Company approved the redemption of preferred shares as follows:

Redemption date	Classes	Number of redeemed shares	Amount redeemed
06/09/2015	C1 and C2	12,371,760	25,000
Total		_	25,000

These preferred shares have been redeemed and cancelled according to the schedule and the respective amount paid for their redemption is fully charged to the capital reserve account. Accordingly, At June 30, 2015, the capital reserve account amounted to R\$816,092 (R\$841,092 at 12/31/2014).

d) Goodwill on capital transaction

After the subscription of CTEEP-issued shares in December 2011 in connection with its capital increase in that year, the Company recorded a gain on the change in the equity interest held in CTEEP and also a loss on the share's value in relation to its book value, resulting in a loss of R\$7,488. After deducting the amount of R\$20 on account of the sale of 920 CTEEP shares in June and July 2012, the balance of the account is R\$7,468. On September 26, 2014, in view of the new subscription of subsidiary CTEEP-issued shares in the amount of R\$87,551, the Company determined a gain on investment amounting to R\$1,789. Therefore, at June 30, 2015, this account totals R\$5,679 (R\$5,679 at 12/31/2014).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

26. Equity (Continued)

e) Income reserves

	06/30/2015	12/31/2014
Legal reserve (i)	5,881	5,881
Retained profit reserve (ii)	91,760	91,760
	97,641	97,641

(i) Legal reserve

The legal reserve is set up at 5% of net income for the year, limited to 20% of capital, before any allocation. In the event legal reserve balance plus capital reserves exceed 30% (thirty percent) of capital, allocation of a part of net income for the year to legal reserve will not be mandatory, as provided for by article 182, first paragraph, of the Brazilian Corporation Law.

(ii) Retained profit reserve

The remaining portion of net income for the year after allocation of fixed cumulative dividends to redeemable preferred shares shall be allocated to this account, in light of the limits established in the Company's Articles of Incorporation. While there are outstanding redeemable preferred shares, this account will only be used for payment of fixed cumulative dividends to which the redeemable preferred shares are entitled and, if applicable, also for redemption of the redeemable preferred shares.

f) Earnings per share

Basic and diluted earnings per share are calculated based on the net income attributable to Company's controlling and noncontrolling interests by the weighted average number of outstanding common and preferred shares for the corresponding period.

The table below presents the net income and share information used in calculating basic and diluted earnings per share:

	Quarter ended		Six-month p	eriod ended
	06/30/2015	06/30/2014	06/30/2015	06/30/2014
Basic earnings				
Net income - R\$ thousand	20,764	34,808	35,505	64,702
Weighted average number of shares				
Common shares	840,625,000	840,625,000	840,625,000	840,625,000
Preferred shares	404,156,868	464,112,321	404,156,868	464,112,321
	1,244,781,868	1,304,737,321	1,244,781,868	1,304,737,321
Total basic and diluted earnings per				
share - R\$	0.01668	0.02668	0.02852	0.04959

There is no difference between basic and diluted earnings per share calculated by the Company in this quarter.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

27. Operating revenue, net

27.1. Breakdown of operating revenue, net

	Quarter ended		Six-month p	eriod ended
	06/30/2015	06/30/2014	06/30/2015	06/30/2014
Gross revenue				
Construction (a) (Note 8)	70,809	40,439	119,554	81,153
Operation and maintenance (a) (Note 8)	192,136	166,212	380,398	334,326
Financial revenue (b) (Note 8)	45,786	34,425	89,079	72,584
Leases	4,160	3,989	8,315	8,151
Rendering of services	1,192	1,308	2,448	2,446
Total gross revenue	314,083	246,373	599,794	498,660
Taxes on revenue				
COFINS	(22,191)	(16,688)	(41,946)	(32,871)
PIS	(4,816)	(3,622)	(9,105)	(7,136)
ISS	(87)	(78)	(175)	(170)
	(27,094)	(20,388)	(51,226)	(40,177)
Regulatory charges Energy Development Account (CDE)	(2,247)	(1,551)	(4,484)	(2,986)
Global Reversal Reserve (RGR)	(712)	(724)	(1,424)	(1,419)
Research and Development (R&D) Alternative Electric Power Source Incentive	(2,054)	(1,801)	(4,116)	(3,611)
Program (PROINFA)	(2,935)	(3,535)	(5,857)	(6,806)
	(7,948)	(7,611)	(15,881)	(14,822)
,	279,041	218,374	532,687	443,661

(a) Cost of construction, operation and maintenance services

The revenue related to construction services under the service concession arrangement is recognized as expenditures are incurred. The revenues from operation and maintenance services, as well as adjustment portion, are recognized in the period in which the services are provided by subsidiary CTEEP, and when it provides more than one service under a service concession arrangement, the amount received is allocated by reference to the fair values relating to the services delivered.

(b) Financial income

Interest income is recognized by the effective interest rate on the outstanding principal. The effective interest rate is that which exactly discounts the estimated future cash flow receipts over the estimated life of the financial asset vis-à-vis the initial net book value of this asset.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

27. Operating revenue, net (Continued)

27.2. Periodic tariff review of the Annual Revenue Allowed (RAP)

In compliance with the service concession arrangements, through ANEEL, every four and/or five years after the execution date of the arrangements, ANEEL may perform a periodic tariff review of the RAP of electric energy transmission to foster efficiency while permitting reasonably priced tariffs. According to the 5th Amendment to the Service Concession Arrangement No. 059/2001, executed on December 4, 2012, the next periodic tariff review will take place in July 2018.

In 2013, subsidiary CTEEP started recognizing construction revenue for improvements in the electric energy facilities, as defined in ANEEL Order No. 4413 of December 27, 2013 and ANEEL Normative Resolution No. 443 of July 26, 2011, which will be considered in the base of the next periodic tariff review.

The bid revenue associated with the Service Concession Arrangement No. 143/2001 of indirect subsidiary Serra do Japi is not subject to the periodic tariff review.

The periodic tariff review comprises the reposition of revenue upon determining:

- a) Regulatory remuneration base for Basic Electric Power Grid New Investments (RBNI);
- b) Efficient operating costs;
- Optimal capital structure and definition of transmission companies' remuneration;
- d) Identification of the amount to be considered as tariff reducer other revenues.

The first periodic tariff review of indirect subsidiary IEMG was defined by ANEEL Ratification Ruling No. 1299 of June 19, 2012, thus reducing RAP by 5.0%, effective as from July 1, 2012.

The first periodic tariff review of indirect subsidiary IENNE was defined by ANEEL Ratification Ruling No. 1540 of June 18, 2013, thus reducing the RAP by 8.9%, effective as from July 1, 2013.

The latest periodic tariff review of subsidiary Evrecy was defined by ANEEL Ratification Ruling No. 1538 of June 18, 2013, thus reducing RAP by 16%, effective as from July 1, 2013. By means of Order No. 562 of May 11, 2014, the Collegiate Board of Directors of ANEEL granted partial approval to the request for reconsideration lodged by indirect subsidiary Evrecy against REH No. 1538/2013, which approved the result of its second periodic review. Therefore, RAP of subsidiary Evrecy referring to the facilities reviewed was repositioned with a reduction by 3.9%.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

27. Operating revenue, net (Continued)

27.2. Periodic tariff review of the Annual Revenue Allowed (RAP) (Continued)

The first periodic tariff review of indirect subsidiary Pinheiros was defined by ANEEL Ratification Rulings No. 1755 and No. 1762 of June 24 and July 9, 2014, respectively, and by Order No. 1816 of June 2, 2015, thus reducing RAP by 4.6% for the service concession arrangement No. 018/2008; by 5.4% for the service concession arrangement No. 012/2008; and by 5.4% for the service concession arrangement No. 015/2008, effective as of July 1, 2014.

The first periodic tariff review of indirect subsidiary Serra do Japi was defined by ANEEL Ratification Ruling No. 1901 of June 16, 2015, thus reducing RAP by 6.5% for the service concession arrangement No. 026/2009.

The first periodic tariff review of indirect subsidiary IESul was defined by ANEEL Ratification Ruling No. 1755 of June 24, 2014, thus reducing RAP by 4.6%, effective as from July 1, 2014.

The first periodic tariff review of indirect subsidiary IEMadeira was defined by ANEEL Ratification Ruling No. 1755 of June 24, 2014, thus reducing RAP by 4.5% for the service concession arrangement No. 013/2009 and by 3.81% for the service concession arrangement No. 015/2009, effective as of July 1, 2014. Indirect subsidiary IEMadeira filed an application with ANEEL seeking to restore the economic and financial balance of the RAP under the Service Concession Arrangement No. 013/2009. In support of this application, indirect subsidiary IEMadeira presented additional costs and the amount of lost revenue incurred during the Transmission Line implementation under its concession, due to factors such as: (i) delay in obtaining Environmental Licensing; (ii) land embargoes; and (iii) design changes required by the licensing authority. Indirect subsidiary IEMadeira seeks an actual increase in RAP by 26.8%. The application is being analyzed by ANEEL.

The next periodic tariff reviews of RAP are described in Note 1.2.

27.3. Variable Portion (PV), Additional Amount to RAP and Adjustment Portion (PA)

Normative Resolution No. 270 of July 9, 2007 regulates the Variable Portion (PV) and the Additional Amount to RAP. The Variable Portion is the discount on RAP of transmission companies due to downtime or operational restriction of the facilities integrating the Basic Grid. The Additional Amount to RAP corresponds to the amount to be added to the transmission companies' revenues as an incentive to improve the availability of transmission facilities. These are recognized as revenue and/or reduction to revenue from operation and maintenance services in the period they occur.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

27. Operating revenue, net (Continued)

27.3. Variable Portion (PV), Additional Amount to RAP and Adjustment Portion (PA) (Continued)

Normative Resolution (REN) No. 512 of October 30, 2012 amended REN No. 270/07, including paragraph 3 of article 3, which extinguishes the additional amount to RAP for the transmission functions addressed by Law No. 12783/2013.

The Adjustment Portion (PA) is the portion of revenue arising from application of a mechanism established by contract used in periodic annual adjustments, which is added to or deducted from RAP to offset surplus or deficit in collection for the period prior to the adjustment.

27.4. Annual revenue adjustment

On June 29, 2015, Ratification Ruling No. 1918 was published, establishing the annual revenues allowed (RAPs) of subsidiary CTEEP and its subsidiaries due to the availability of the transmission facilities comprising the Basic Grid and Other Transmission Facilities, for the 12-month cycle, comprising the period from July 1, 2015 to June 30, 2016.

Pursuant to Ratification Ruling No. 1918, the RAP and amounts corresponding to the adjustment portion of the Company (Service Concession Arrangement No. 059/2001), net of PIS and COFINS (denominated Total Revenue), which amounted to R\$700,355(*) on July 1, 2014, increased to R\$836,611(*) on July 1, 2015, an increase of R\$136,256, equivalent to 19.6%, of which 8.3% (R\$57,526) refers to the IPCA/IGPM; 0.1% (R\$134) to the portion adjustment variation; 7.1% (R\$49,922) to RAP's additional amount for new investments which became operative and investments planned to become operative during the cycle; and 4.1% (R\$28,674) to the CAIMI(**).

The Company's Total Revenue, net of PIS and COFINS is broken down as follows:

Service concession arrangement		Basic grid		Other Tr	ansmission Fa	cilities (DIT)	Total
	Existing assets	New investments	Adjustment portion	Existing assets	New investments	Adjustment portion	
059/2001	457,735	78,804	11,278	193,023	86,028	9,743	836,611
	457,735	78,804	11,278	193,023	86,028	9,743	836,611

^(*) These amounts comprise revenue from authorized investments which will become operative in the next cycles.

 $^{(\}sp{**})$ Revenue to offset the Annual Cost of Facilities And Assets (CAIMI).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

27. Operating revenue, net (Continued)

27.4. Annual revenue adjustment (Continued)

Total Revenue of subsidiary CTEEP jointly with its subsidiaries, which amounted to R\$827,701(*) on July 1, 2014, increased to R\$963,348(*) on July 1, 2015, an increase of R\$135,647, equivalent to 16.4%, of which 8.1% (R\$66,961) refers to the IPCA/IGPM; - 1.0% (-R\$8,435) to the portion adjustment variation; 6.3% (R\$52,145) to RAP's additional amount for new investments which became operative and investments planned to become operative during the cycle; -0.4% (-R\$3,698) to the periodic tariff review of Pinheiros and Serra do Japi's arrangements; and 3.4% (R\$28,674) to the CAIMI (**).

Total Revenue of subsidiary CTEEP and its subsidiaries, net of PIS and COFINS, is broken down as follows:

Service		Di-			041-	- -	. F 11141	(DIT)	Tatal
arrangement	Existing assets	Basic New investments	gria Bid	Adjustment portion	Existing assets	r Transmissior New investments	Bid	Adjustment portion	Total
059/2001	457,735	78,804	_	11,278	193,023	86,028	_	9,743	836,611
143/2001	· -	· -	19,799	(1,903)	· -	-	-	· -	17,896
004/2007	-	-	16,575	(1,676)	-	-	-	-	14,899
012/2008	-	-	7,837	(786)	-	813	1,181	12	9,057
015/2008	-	11,864	14,878	(4 <u>,</u> 269)	-	3,687	364	558	27,082
018/2008	-	46	3,860	(462)	-	1,409	46	(106)	4,793
021/2011	-	-	4,125	(507)	-	· -	1,513		5,131
026/2009	-	4,445	24,758	`(81)	-	-	5,631	-	34,753
020/2008	-	10,173	-	728	-	2,238	-	(13)	13,126
	457,735	105,332	91,832	2,322	193,023	94,175	8,735	10,194	963,348

 $^{({}^\}star\!) \quad \text{These amounts comprise revenue from authorized investments which will become operative in the next cycles.}$

^(**) Revenue to offset the Annual Cost of Facilities and Assets (CAIMI).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

28. Costs of construction, operation and maintenance services and general and administrative expenses

Company Six-month period ended **Quarter ended** 06/30/2014 06/30/2015 06/30/2015 06/30/2014 Total **Expenses** Total **Total Expenses** Total Personnel (468)(468)(455)(936)(936)(873)(385)(385)(192)(879) (879) Services (770)Depreciation and amortization of intangible assets (Note 15 and 16) (9) (9) (13)(13)(2)(5)Leases and rentals (81)(81)(82)(158)(158)(161)Other (15)(15)(20)(21)(21)(75)(2,007)(958) (958) (2,007)(751)(1,<u>884)</u>

				Con	solidated			
		Quarte	r ended			Six-month period ended		
		06/30/2015		06/30/2014	ļ	06/30/2015	5	06/30/2014
	Costs	Expenses	Total	Total	Costs	Expenses	Total	Total
Personnel	(52,340)	(10,481)	(62,821)	(63,019)	(108,246)	(23,633)	(131,879)	(122,390)
Services	(34,404)	(8,546)	(42,950)	(43,204)	(68,568)	(17,267)	(85,835)	(82,262)
Depreciation and amortization of intangible assets				, ,				
(Notes 15 and 16)	-	(2,244)	(2,244)	(2,329)	-	(4,285)	(4,285)	(4,350)
Materials	(44,624)	(208)	(44,832)	(20,233)	(61,601)	(382)	(61,983)	(34,910)
Leases and rentals	(2,094)	(1,656)	(3,750)	(3,409)	(3,958)	(3,275)	(7,233)	(7,383)
Contingencies	-	(21,780)	(21,780)	(2,564)	-	(38,940)	(38,940)	(11,032)
Other	(7,849)	(531)	(8,380)	(9,586)	(15,153)	(3,421)	(18,574)	(20,594)
	(141,311)	(45,446)	(186,757)	(144,344)	(257,526)	(91,203)	(348,729)	(282,921)

Consolidated

Consolidated construction costs totaled R\$109,389 at June 30, 2015 and R\$73,602 at June 30, 2014. The corresponding construction revenue, stated in Note 27.1, is calculated by adding PIS and COFINS rates and other charges to investment cost.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

29. Financial income (expenses)

	Company				
	Quarte	r ended	Six-month p	eriod ended	
	06/30/2015	06/30/2014	06/30/2015	06/30/2014	
Income					
Short-term investment yield	1,651	1,901	2,975	3,505	
Interest income	809	444	1,392	910	
SELIC interest - income tax - recoverable	132	197	272	552	
Foreign exchange gains	15,314	2,133	28,625	9,427	
Other	-	-	-	-	
	17,906	4,675	33,264	14,394	
Expenses	·	,		·	
Interest on loans	(2,158)	(1,550)	(4,188)	(3,180)	
Commissions and rates	-	-	-	(2,675)	
Interest expenses	-	-	-	-	
Charges on debentures	-	-	-	-	
IRRF on remittance of interest	(302)	(215)	(587)	(462)	
Monetary losses	(10,351)	· -	(27,329)	·	
Foreign exchange losses	(14,509)	(1,684)	(32,165)	(8,333)	
Other	(16)	(12)	(73)	(40)	
	(27,336)	(3,461)	(64,342)	(14,690)	
Total financial income (expense), net	(9,430)	1,214	(31,078)	(296)	

	Consolidated				
	Quarter	ended	Six-month p	eriod ended	
	06/30/2015	06/30/2014	06/30/2015	06/30/2014	
Income					
Short-term investment yield	17,878	15,944	32,754	30,792	
Interest income	6,843	10,224	16,941	22,456	
SELIC interest - income tax - recoverable	132	197	272	552	
Monetary gains	9,755	18,572	27,348	37,180	
Foreign exchange gains	15,314	2,133	28,625	9,427	
Coverage transaction adjustment (swap -					
International CCB)	-	427	-	-	
Other	558	-	771	659	
	50,480	47,497	106,711	101,066	
Expenses					
Interest on loans	(13,053)	(12,202)	(26,129)	(23,981)	
Commissions and rates	•	-	-	(2,675)	
Interest expenses	(3,151)	(3,025)	(6,124)	(5,978)	
Charges on debentures	(22,041)	(21,756)	(42,060)	(42,320)	
IRRF on remittance of interest	(302)	(215)	(587)	(462)	
Monetary losses	(10,351)	-	(27,329)	-	
Foreign exchange losses	(14,509)	(1,684)	(32,165)	(8,333)	
Other	(578)	(739)	(980)	(1,092)	
	(63,985)	(39,621)	(135,374)	(84,841)	
Total financial income, net	(13,505)	7,876	(28,663)	16,225	

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

30. Other operating income (expenses)

	Consolidated				
	Quarter ended		Six-month p	eriod ended	
	06/30/2015	06/30/2014	06/30/2015	06/30/2014	
Income					
Amortization - IEMG loss	587	600	1,177	1,198	
PIS and COFINS previously unused credits	-	21,398	-	21,398	
Other income	860	-	874	-	
	1,447	21,998	2,051	22,596	
Expenses					
Goodwill amortization (Note 11)	(7,472)	(7,471)	(14,943)	(14,943)	
Amortization of concession asset on acquisition of subsidiary					
Evrecy	(623)	(623)	(1,245)	(1,245)	
Other	(2,470)	(125)	(2,800)	(159)	
	(10,565)	(8,219)	(18,988)	(16,347)	
	(9,118)	13,779	(16,937)	6,249	

31. Income and social contribution taxes

Corporate income tax (IRPJ) and social contribution tax (CSLL) are monthly provisioned on an accrual basis, and results are taxed according to Law No. 12973/14.

The Company and subsidiary CTEEP opted for the taxable profit regime whereby taxes are computed based on the company's accounting records, while indirect subsidiaries opted for the regime whereby profit is computed as a percentage of the company's gross revenue.

a) Reconciliation of effective rate

Income and social contribution tax expense for the period can be reconciled with book profit as follows:

_	Company			
	Quarter ended		Six-month p	eriod ended
	06/30/2015	06/30/2014	06/30/2015	06/30/2014
Income (loss) before income and social contribution taxes	18,262	34,808	35,505	64,702
Current effective rates	34%	34%	34%	34%
Expected income and social contribution tax asset (liability)	(6,209)	(11,835)	(12,072)	(21,999)
Income and social contribution taxes on permanent differences	-	-	-	-
Equity pickup	9,741	11,677	20,540	22,740
Credit on tax loss	(6,963)	-	(8,425)	-
Other	(91)	158	(43)	(741)
Effective income and social contribution tax asset				
(liability)	3,522	-	-	-
Income and social contribution taxes	(0.500)			
Current	(3,522)	-	-	-
Deferred	- (2 - 2 - 2)	-	-	
<u>-</u>	(3,522)	-	-	-
Effective rate	19.3%	-	-	-

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

31. Income and social contribution taxes (Continued)

a) Reconciliation of effective rate (Continued)

	Consolidated			
·	Quarter ended		Six-month p	eriod ended
	06/30/2015	06/30/2014	06/30/2015	06/30/2014
Income (loss) before income and social contribution taxes				
Current effective rates	34%	34%	34%	34%
Expected income and social contribution tax asset (liability) Income and social contribution taxes on permanent	(30,083)	(39,622)	(61,715)	(74,537)
differences	-	-	-	-
Interest on Equity (IOE)	-	66	-	130
Loss realized	(451)	(116)	(1,664)	(133)
Maintenance of Equity Integrity (Note 11)	4,932	4,932	9,863	9,863
Equity pickup Effect of adoption of taxable profit computed as a	6,398	7,089	11,893	12,244
percentage of gross revenue - subsidiaries (i)	5,180	1,538	9,419	7,231
Credit on tax loss	(6,963)	-	(8,425)	-
Other	(1,506)	152	697	(552)
Effective income and social contribution tax				
asset (liability)	(22,493)	(25,961)	(39,932)	(45,754)
Income and social contribution taxes				
Current	(25,351)	(13,351)	(40,318)	(21,726)
Deferred	2,858	(12,610)	386	(24,028)
	(22,493)	(25,961)	(39,932)	(45,754)
Effective rate	25,4%	22.3%	22.0%	20.9%

b) Breakdown of deferred income and social contribution taxes

In 2011, the Company recorded deferred tax assets on income and social contribution tax losses of R\$53,000, based on projected future profitability, previously not expected. Company management reviewed the amounts and the existing balance of R\$32,237 at March 31, 2015 is expected to be used until the end of 2015.

In addition, at June 30, 2015, the Company presents credits on income and social contribution tax losses of R\$192,284 (R\$192,284 at 12/31/2014), not accounted for, as such credits are not yet expected to be recovered in the foreseeable future.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

31. Income and social contribution taxes (Continued)

b) <u>Breakdown of deferred income and social contribution taxes</u> (Continued)

Breakdown of deferred income and social contribution tax assets and liabilities are as follows:

	Company		Consolidated		
-	06/30/2015	12/31/2014	03/31/2015	12/31/2014	
Provision - SEFAZ (Note 9)	-	-	175,527	175,527	
Provision for contingencies	-	-	51,937	44,742	
Assets subject to indemnification (i)	-	-	(9,652)	(13,789)	
Initial adoption of Law No. 12973/14 (ii)		-	(24,333)	(24,797)	
Service concession arrangement (ICPC 01) (iii)		-	(44,365)	(33,988)	
Deferred income tax loss	23,733	23,733	23,733	23,733	
Deferred social contribution tax loss	8,504	8,504	8,504	8,504	
Other temporary differences	-	-	5,880	6,905	
Net	32,237	32,237	187,231	186,837	
Current assets	32,237	32,237	32,237	32,237	
Noncurrent Assets	-	-	188,393	188,556	
Noncurrent liabilities	-	-	33,399	33,956	

⁽i) Subsidiary CTEEP presented capital gain, for tax purposes, due to reversal and disposal of property and equipment, as provided for by Law No. 12783 and fifth amendment to service concession arrangement No. 059/2001, executed on December 4, 2012, amounting to R\$250,231 (which under the Brazilian Corporation Law correspond to R\$97,497). Based on Decree-Law No. 1598/77, capital gain may be recognized for determination of taxable profit proportionally to the price portion received if such portion received, in whole or in part, is higher than the current fiscal year. The portions received up to June 30, 2015 amount to approximately 88.0% of total receivables from NI facilities.

Subsidiary CTEEP management estimates that the deferred income and social contribution tax assets arising from temporary differences will be realized proportionally to the contingencies and casual events underlying the provisions for losses.

⁽ii) This reflects the amounts to be subjected to IRPJ and CSLL taxation considering the initial impact from the end of the Transition Tax Regime (RTT), pursuant to Law No. 12973/14.

⁽iii) This refers to income and social contribution taxes on income (loss) from construction operation and financial income (ICPC 01) recognized on an accrual basis, which are taxed proportionally to the effective receipt, as provided in articles 83 and 84 of Revenue Procedure No. 1515/14.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

32. Transactions with related parties

Significant balances and transactions with related parties are as follows:

a) Parent Company - ISA	-	06/3	0/2015	12/3	1/2014	06/30/2015	06/30/2014
Capital	_					Revenue/	Revenue/
Nature of transaction	Related party	Assets	Liabilities	Assets	Liabilities	(expense)	(expense)
Consolidated	_						
Short-term benefits (*)	Key management personnel HSBC Finance (Brasil) S.A.	-	-	-	-	(2,030)	(2,238)
Cash and cash equivalents Short-term investments	Banco Múltiplo Banco Votorantim	-	-	1	-	-	-
(Note 7)	S.A. Interconexión	7,977	-	8,548	-	1,212	1,282
Loans (Notes 12 and 29) Interest on equity and	Electrica	73,868	-	63,229	-	1,392	910
dividends receivable	Subsidiary CTEEP	-	-	11,778	-	-	-
	·	81,845	-	83,556	-	574	46
b) Subsidiary CTEEP							
Dividends	IE Madeira	-	-	15,945	-	-	-
	-	-	-	15,945	-	-	-
Future capital contribution	IE Garanhus	29,019	-	21,471	-	-	-
		29,019	-	21,471	-	-	-
Sublease	Subsidiary CTEEP	-	(29)	-	(22)	(161)	(161)
	IEMG	7	-	6	-	46	39
	Pinheiros	9	-	10	-	67	83
	Serra do Japi	8	-	8	-	54 25	81
	Evrecy	4	-	4	-	25	47
	IENNE	9 5	-	8	-	57 32	55
	IESul _	42	(29)	<u>5</u> 41	(22)	120	32 176
Dan dada wafa a milaa	Out aldian OTEED		(40)		, ,	(70)	(70)
Rendering of services	Subsidiary CTEEP IEMG	10	(12)	10	(12)	(70) 63	(70)
	Pinheiros	100	-	93	-	585	- 548
	Serra do Japi	26	-	93 24		152	546 143
	Evrecy	61	-	61	-	365	571
	IEMadeira	-	_	-	-	-	200
		197	(12)	188	(12)	1,095	1,392

^(*) These refer to the compensation of Company's and subsidiary CTEEP's management. As disclosed in the income statement, the Company states a balance of R\$2,474 (R\$2,366 at June 30, 2014).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

32. Transactions with related parties (Continued)

Short-term benefits

The Company's compensation policy does not include post-employment benefits, other long-term benefits, employment termination benefits or share-based payments.

Sublease

The sublease agreement encompasses the area occupied by ISA Capital and CTEEP's subsidiaries at the CTEEP's headquarter building, as well as the apportionment of condominium-related and maintenance expenses, among others.

Rendering of services

Subsidiary CTEEP maintains a service rendering agreement with the Company, including, among others, delivery of bookkeeping, tax calculation and payroll processing services.

Intercompany loan

Subsidiary CTEEP renders Technical Advisory Services to Support the Owner's Engineering Service Management to indirect subsidiary IEMadeira.

Subsidiary CTEEP renders operation and maintenance services to the facilities of its indirect subsidiaries IEMG, Pinheiros, Serra do Japi and Evrecy.

Future capital contributions

On November 24, 2014, subsidiary CTEEP and Chesf (Companhia Hidro Elétrica do São Francisco) entered into a private instrument for the advance of funds to indirect subsidiary IEGaranhuns, for which an amendment was executed on March 4, 2015, which establishes the maximum limit of R\$99,000 proportionally to their equity interest and transferred according to the schedule. The advance shall be converted into capital within 120 days from the date of transfer of funds from shareholders to indirect subsidiary, subject to approval by the Board of Directors of subsidiary CTEEP. By June 30, 2015, the amount of R\$42,100 had been converted into capital and interest held by subsidiary CTEEP amounts to R\$21,471.

These transactions are performed under specific conditions contractually negotiated between the parties.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

33. Financial instruments

a) Identification of significant financial instruments

	Com	pany	Consc	Consolidated	
	06/30/2015	12/31/2014	06/30/2015	12/31/2014	
Financial assets					
Fair value through profit or loss					
Cash and cash equivalents	27,624	20,551	34,996	25,247	
Short-term investments	8,061	-	397,361	479,601	
Loans and receivables					
Accounts receivable					
Current	-	-	538,264	729,946	
Noncurrent	-	-	3,287,913	3,165,656	
Receivables - State Finance Department (SEFAZ)					
Noncurrent	-	-	874,863	802,102	
Receivables from subsidiaries	-	-	29,033	37,429	
Loans receivable					
Noncurrent	73,868	63,229	73,868	63,229	
Accrued dividends receivable	-	11,778	-	-	
Pledges and restricted deposits					
Current	4,321	3,699	4,321	3,699	
Noncurrent	-	-	58,896	62,353	
Financial liabilities					
Amortized cost					
Loans and financing					
Current	3,601	3,083	68,422	135,133	
Noncurrent	98,200	84,071	541,071	524,651	
Debentures					
Current	-	-	24,831	83,846	
Noncurrent	-	-	538,345	535,399	
Trade accounts payable	325	411	43,759	75,880	
Interest on equity and dividends payable	-	-	2,001	21,925	
Payables - Law No. 4819/58	-				
Current	438,677	411,347	438,677	411,347	

Consolidated

Book values of asset and liability financial instruments, when compared with amounts that could be obtained in their trading in an active market or, when there is no active market, with adjusted net present value based on market interest rate in force, substantially approximate their corresponding market values. Subsidiary CTEEP classifies financial instruments under Level 1 and Level 2, as required by the pronouncement (CPC) in force:

<u>Level 1</u> - Quoted prices (unadjusted) in active markets, net and visible, for identical assets or liabilities that the reporting entity can access at the measurement date;

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

33. Financial instruments (Continued)

a) Identification of significant financial instruments (Continued)

Consolidated (Continued)

<u>Level 2</u> - quoted prices (which may be adjusted or not) for similar assets or liabilities in active markets, and other unobservable inputs under Level 1, directly or indirectly, under the terms of the asset or liability; and

<u>Level 3</u> - Assets and liabilities whose prices do not exist, or whose prices or valuation techniques are supported by a small market or by a non-existing, unobservable or illiquid market. Under this level fair value estimate is highly subjective.

b) Financing

The rates of book value of loans and financing and debentures are linked to the variation in the TJLP, CDI and IPCA and book value approximates market value.

Debt-to-equity-ratio

Debt-to-equity-ratio at the end of the period is as follows:

	Com	pany	Consolidated		
	06/30/2015	12/31/2014	06/30/2015	12/31/2014	
Loans and financing					
Current	3,601	3,083	68,422	135,133	
Noncurrent	98,200	84,071	541,071	524,651	
Debentures					
Current	-	-	24,831	83,846	
Noncurrent	-	-	538,345	535,399	
Total debt	101,801	87,154	1,172,669	1,279,029	
Cash and cash equivalents and short-					
term investments	35,685	20,551	432,357	504,848	
Net debt	66,116	66,603	740,312	774,181	
Equity	1,728,234	1,773,432	5,066,831	5,004,054	
Net debt-to-equity ratio	3.8%	3.8%	14.6%	15.5%	

Subsidiary CTEEP and its subsidiaries have loan and financing agreements with covenants based on debt-to-equity-ratios (Notes 17 and 18). Subsidiary CTEEP complies with the covenant requirements.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

33. Financial instruments (Continued)

c) Risk management

The main risk factors inherent in subsidiary CTEEP and its subsidiaries' transactions may be identified as follows:

- (i) Credit risk subsidiary CTEEP and its subsidiaries have executed and maintain agreements containing a bank guarantee clause with ONS, concession operators and other agents, governing the provision of their basic electric power grid services to 216 users. Also, CTEEP and its subsidiaries have executed and maintain agreements containing a bank guarantee clause with 30 concession operators and other agents, governing the provision of their services to Other Transmission Facilities (DIT). Since the electric power industry is highly regulated with ensured revenue and guarantees, the risk of default is minimized.
- (ii) Price risk Under the terms of the service concession arrangement, the revenues of subsidiary CTEEP and its subsidiaries are adjusted annually by ANEEL, by reference to IPCA and IGP-M variation, while part of the revenues is subject to periodic tariff review (Note 27.2).
- (iii) Interest rate risk Financing agreements of subsidiary CTEEP are monetarily restated by reference to TJLP, IPCA and CDI variation (Notes 17 and 18).
- (iv) Currency risk subsidiary CTEEP and its subsidiaries do not have financing, accounts receivable and other assets in foreign currency. Other exposures to foreign exchange fluctuation effects are considered immaterial and correspond to import of equipment, if any.
 - ISA Capital has loans receivable and payable in foreign currency and, for such exposures, the Company did not take out financial instruments to hedge possible currency risks. Company management does not consider significant the exposure to foreign exchange fluctuation effects.
- (v) Fundraising risk subsidiary CTEEP and its subsidiaries may face difficulties in the future regarding fundraising with repayment periods and costs adjusted to their cash generating profile and/or their debt repayment obligations.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

33. Financial instruments (Continued)

- c) Risk management (Continued)
 - (vi) Liquidity risk The primary cash sources of subsidiary CTEEP and its subsidiaries arise from:
 - Their operating activities, notably the use of their electric power transmission system by other concession operators and agents of the sector; Under current legislation, the annual revenue amount, represented by RAP, related to Basic Electric Power Grid facilities and Other Transmission Facilities (DIT), is defined by ANEEL;
 - Rights on receivables for the term extension of the service concession arrangement No. 059/2001 governed by Law No. 12783/2013, whose determination of part of value and the payment method are pending definition by the Granting Authority (Note 1.2).
 - Subsidiary CTEEP is compensated for the transmission system availability, and energy rationing, if any, will not impact revenue or receipts.

Subsidiary CTEEP manages liquidity risk by maintaining bank credit facilities and funding facilities to raise loans as it deems appropriate, through ongoing monitoring of projected and actual cash flows, and matching of the maturity profiles of financial assets and liabilities.

d) Sensitivity analysis

Pursuant to CVM Ruling No. 475 of December 17, 2008, subsidiary CTEEP conducts interest rate and currency risk sensitivity analysis. Subsidiary CTEEP management does not consider significant its exposure to the other previously described risks.

For the purpose of defining a probable scenario of the interest rate and price rate risk sensitivity analysis, we used the same assumptions established for long-term financial planning of subsidiary CTEEP. These assumptions are based on the macroeconomic scenario of the country and on opinions expressed by market specialists.

As such, in order to assess the effects of subsidiary CTEEP's cash flow variation, the sensitivity analysis below deems as probable scenario the interest rate quotation at September 30, 2015, reported in the interest rate risk tables. Such rates were appreciated and depreciated by 25% (scenario I) and 50% (scenario II).

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

33. Financial instruments (Continued)

d) Sensitivity analysis (Continued)

Interest rate risk - effects on cash flow - consolidated							
			Risk of increase in indexes Risk of dec			ease in indexes	
Transaction	Risk	Base scenario	Scenario I	Scenario II	Scenario I	Scenario II	
Financial assets	_						
Short-term investments	92% to 103.5% of CDI	13,431	16,589	19,676	10,197	6,884	
Financial liabilities Debentures – 2 nd series	IPCA+8.10%	2,644	2,972	3,296	2,311	1,973	
Debentures - single series FINEM BNDES (i), (ii)	116.0% of CDI p.a. TJLP+1.80%	29,276	33,825	38,259	24,607	19,809	
and (iii)	to 2.30% TJLP + 1.55%	3,888	4,614	5,332	3,154	2,413	
BNDES (subsidiaries)	to 2.62% p.a.	3,646	4,226	4,800	3,061	2,468	
Net effect of change	-	(26,023)	(29,048)	(32,011)	(22,936)	(19,779)	
Reference for financial assets and liabilities 100% of CDI (September 2015)	-	14.01% p.a.	17.51% p.a.	21.02% p.a.	10.51% p.a.	7.01% p.a.	

34. Commitments - operating lease agreements

The significant commitments assumed by subsidiary CTEEP and its subsidiaries refer to operating leases of vehicles and IT equipment, minimum future payments of which, in total and for each period, are as follows:

	Conso	Consolidated		
	06/30/2015	12/31/2014		
Within 1 year	6,789	6,747		
From 1 to 5 years	7,945	11,048		
·	14,734	17,795		

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

35. Insurance coverage

Breakdown of insurance lines is as follows:

	Insured amount in R\$	Premium in R\$	
Туре	Effectiveness	thousand	thousand
Property (a)	10/05/14 to 09/01/16	2,956,136	5,705
General civil liability (b)	09/01/14 to 09/01/15	20,000	162
Domestic transportation (c)	09/30/14 to 09/30/15	187,395	17
Automobile (d)	09/10/14 to 03/02/16	Market value	137
Automobile (d)	03/02/15 to 03/02/16	5,291	91
Court-ordered guarantee (e)	11/29/13 to 04/01/18	182,658	2,214
		-	8,326

- (a) Property Coverage against risks of fire and electrical damage to the main equipment installed in transmission substations, buildings and respective contents, storerooms and facilities, according to service concession arrangements, whereby the transmission companies shall maintain insurance policies to ensure adequate coverage of the most important equipment of the transmission system facilities, in addition to defining the items and facilities to be insured.
- (b) General civil liability coverage to repair unintentional damage, personal and/or property damage caused to third parties as a result of subsidiary CTEEP's operations.
- (c) Domestic transportation coverage against damage caused to subsidiary CTEEP's items and equipment, transported throughout the Brazilian territory.
- (d) Personal accidents Group coverage against personal accidents to executive officers, interns and trainees.
- (e) Vehicles coverage against collision, fire, theft and third parties.
- (f) Court-ordered guarantee replacement of collaterals and/or judicial deposits made to the Granting Authority.

There is no coverage for any damage in transmission lines against fire, lightening, explosions, short-circuits and power outages.

Given their nature, assumptions adopted to take out insurance coverage are not part of the scope of a review. As a result, these were not reviewed by our independent auditors.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

36. Supplementary retirement plan governed by Law No. 4819/58

The supplementary retirement plan governed by State Law No. 4819/58, which addressed the creation of the State Social Assistance Fund, is applicable to employees of government agencies, of corporations in which the State held the majority of shares, and of industrial services owned and managed by the state, hired until May 13, 1974, and provided for supplementary retirement and pension benefits, additional leave entitlement and family allowance. Funds required to cover liabilities assumed in this plan are full responsibility of the applicable São Paulo State Government authorities, and the implementation took place under an agreement between SEFAZ-SP and subsidiary CTEEP, on December 10, 1999, effective until December 31, 2003.

This procedure was carried out regularly until December 2003 by Fundação CESP, with funds from SEFAZ-SP, transferred by CESP and later by subsidiary CTEEP. From January 2004, SEFAZ-SP started to directly process those payments, without the intervention of subsidiary CTEEP and Fundação CESP, at amounts historically lower than those paid until December 2013.

a) Lawsuit of the 2nd Public Finance Court

This event caused the filing of legal proceedings by retirees, with emphasis on the Civil Class Action whose decision was handed down by the 2nd Tax Court in June 2005, whereby the requesting for supplementary pension was deemed unfounded and SEFAZ was held liable for the supplementary pension. In October 2013, the Federal Supreme Court of Brazil (STF) recognized the Regular Legal Court as the competent court for matters relating to the social security, thus the procedural stages were maintained.

b) Lawsuit of the 49th Labor Court

In contrast to the decision previously handed down, a decision issued by the 49th Labor Court of São Paulo State was communicated to CTEEP on July 11, 2005 granting interim relief for Fundação CESP to process again the payments of benefits arising from State Law No. 4819/58, according to respective rules, as performed until December 2003, with funds transferred by subsidiary CTEEP.

In order to fulfill the aforementioned court decisions, subsidiary CTEEP requests the necessary funds to SEFAZ-SP, on a monthly basis, to transfer them to Fundação CESP, which must process the respective payments to the beneficiaries. This lawsuit resulted in an unfavorable decision against SEFAZ-SP, CESP, Fundação CESP and subsidiary CTEEP.

Due to the existence of proceedings at Courts of different jurisdictions, the decision that will prevail is to be defined, which may annul the Labor Court decision.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

36. Supplementary retirement plan governed by Law No. 4819/58 (Continued)

c) Conflict of jurisdiction

On February 20, 2013, under judgment of appeal concerning legal discussions of other parties not related to this lawsuit, the STF consolidated the case law for the jurisdiction of the Regular Legal Court to judge proceedings on supplementary pension. The position of the STF Full Bench was that "the jurisdiction to process lawsuits filed against supplementary pension private entities is of the Regular Legal Court, given the autonomy of the Social Security Law in relation to the Labor Law".

Upon judging the Conflict of Jurisdiction that involves the lawsuits informed in letters "a" and "b", the STF recognized the jurisdiction of the Regular Legal Court to process the lawsuits, voiding the decisions handed down by the Labor Court (decision issued in April 2015). Associação dos Aposentados da Fundação CESP - AAFC (an Association that represents retirees of Fundação CESP) filed an appeal that is pending judgment, reason why the Labor Court's decision still prevails.

On May 4, 2015, by means of a Notice, SEFAZ-SP assumed the responsibility of processing and pay the retirees' payroll.

Associação dos Aposentados da Fundação CESP (AAFC) filed the Precautionary Action No. 3882 before the STF, seeking that the decision handed down by the Labor Court prevail until the competent Court analyzes the preliminary injunction handed down by the Labor Court.

The STF granted that application and by means of a Notice delivered on June 8, SEFAZ-SP ceased processing the payroll, which returned to the previous status (also through a SEFAZ-SP Notice). Subsidiary CTEEP, SEFAZ-SP and Fundação CESP filed an appeal that is still pending judgment.

d) Collection lawsuit

Since September 2005, SEFAZ-SP has been transferring to subsidiary CTEEP an amount lower than that required for the faithful compliance with such decision of the 49th Labor Court.

As a consequence of this decision, subsidiary CTEEP transferred to Fundação CESP, from January 2005 to June 2015, R\$ 3,257,052 for the payment of benefits provided for by State Law No. 4819/58, having received from SEFAZ-SP R\$ 2,101,283 for such purpose. The difference between the amounts transferred to Fundação CESP and refunded by SEFAZ-SP, amounting to R\$1,155,769 (Note 9 (a)), has been required by subsidiary CTEEP for refund by SEFAZ-SP. In addition, there are amounts relating to labor claims settled by the subsidiary CTEEP which are the responsibility of State Government, amounting to R\$235,349 (Note 9 (b)), totaling R\$1,391,118.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

36. Supplementary retirement plan governed by Law No. 4819/58 (Continued)

d) Collection lawsuit (Continued)

In December 2010, subsidiary CTEEP filed a collection lawsuit against SEFAZ-SP to recover the amounts until then not received in regard to this matter. In May 2013, after the decision handed down that dismissed the collection lawsuit without analyzing the merits of the case, CTEEP filed an appeal, however, said decision was upheld by the Court (December 2014).

Subsidiary CTEEP filed a new appeal and SEFAZ-SP and FUNCESP expressed their understanding. This lawsuit is still pending judgment.

e) Lawsuit from retirees' association

In the second half of 2012, Associação dos Aposentados da Fundação CESP (AAFC) filed lawsuit No. 0022576-08.2012.8.26.0053 against SEFAZ-SP, seeking reimbursement of the supplementary retirement plan governed by State Law No. 4819/58 so that said plan may honor retirement and pension payouts.

This lawsuit was dismissed without judgment on the merits, and AAFC filed an Appeal, which is pending referral to the Court for later judgment.

f) Writ of mandamus - Campinas City Union

On April 19, 2013, by means of a Notice, SEFAZ-SP recognized the effective transfers to subsidiary CTEEP of the amounts previously disallowed, relating to certain accounts that partially comprise the amount not transferred and required for due compliance with the decision awarded by the 49th Labor Court. SEFAZ-SP recognition was due to the unappealable decision handed down in the records of the Collective Petition for Writ of Mandamus filed by Sindicato dos Trabalhadores da Indústria de Energia Elétrica de Campinas, which determined that SEFAZ-SP shall maintain the payments of supplementary retirement and pension of retirees without eliminating such amounts.

The subsidiary is not part of this lawsuit, and only follows-up on the process, since it can benefit from the decisions.

In view of this decision, as from April 19, 2013, payments to retirees registered at the above-mentioned union have been assumed by SEFAZ-SP. Supported by a favorable position of its legal advisors, subsidiary CTEEP management understands that this decision provides an important leading case so that amounts of same nature, both for the group of retirees of that union and for other retirees, are recognized as responsibility of SEFAZ-SP. Subsidiary CTEEP will analyze measurers, with its legal advisors, so that SEFAZ-SP recognizes the responsibility for amounts of same nature for all retirees population.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

36. Supplementary retirement plan governed by Law No. 4819/58 (Continued)

f) Writ of mandamus - Campinas City Union (Continued)

Corroborating the position mentioned above, the Union filed an application to extend the decision to retirees not included in the initial list, which was granted by the Labor Court.

SEFAZ-SP filed a number of legal measures to revert such decision, unsuccessfully to date.

Subsidiary CTEEP's view

Subsidiary CTEEP remains committed to voiding the decision of the 49th Labor Court in order to allow the return of the procedure of payment direct from payroll of benefits of State Law No. 4819/58 by SEFAZ-SP. Subsidiary CTEEP also stresses the understanding of its legal department and external legal advisors that costs arising from State Law No. 4819/58 and its regulation are the full responsibility of SEFAZ-SP and continues adopting additional measures to protect its interests.

In view of the new events occurred in 2013, especially those related to the legal progress of the lawsuit relating to the collection of amounts due by SEFAZ-SP as mentioned above, and considering the legal progress of other proceedings and lawsuits also aforementioned, subsidiary CTEEP management reviewed its position, recognizing in 2013 a provision for losses on realization of part of receivables, whose realization term is expected to be extended, and it is yet not sure that these amounts are sole responsibility of SEFAZ-SP.

Subsidiary CTEEP management has been monitoring new events relating to the legal and business aspects underlying this matter, as well as any impact on subsidiary CTEEP financial information.

37. Subsequent events

Company

a) Payment of interest on bonds

On July 24, 2015, through the exchange contract entered into with Banco Santander, the Company deposited R\$4,663 at the Bank of New York ("BONY"), for payment of interest on bonds in July 2015.

Notes to interim financial statements (Continued) June 30, 2015 (In thousands of reais, unless otherwise stated)

37. Subsequent events (Continued)

Company (Continued)

b) Petition for appeal against the tax delinquency notice of DIPJ calendar year 2010

On August 14, 2015, the Company filed a petition for appeal with the Brazilian IRS against the tax delinquency notice served on July 15, 2015, whereby the Brazilian IRS disallowed expenses amounting to R\$228 million considered by the Company in the IRPJ and CSLL calculation, related to the Corporate Income Tax Return (DIPJ) for calendar year 2010. The Company is being advised by Machado Meyer law firm.

Consolidated

a) Investments

On July 7, 13 and 16, 2015, subsidiary CTEEP paid in capital of indirect subsidiary IEGaranhuns amounting to R\$11,424.

b) Accounts receivable - concession asset

On July 17, 2015, ANEEL issued Technical Note No. 196/2015-SFF/ANEEL with the new amount of R\$3,742,694 for SE facilities, which will still be validated by the Reporting Chief and approved by ANEEL's Executive Board (Note 8).